

Scout Report sent out  
 Noted in the NID File  
 Location map pinned  
 Approval or Disapproval Letter  
 Date Completed, P. & A. or  
 operations suspended  
 Pin changed on location map  
 Affidavit and Record of A & P  
 Water Shut-Off Test  
 Gas-Oil Ratio Test  
 Well Log Filed

11-21-57

*Connected To Water Injection*  
*4-28-70*

| FILE NOTATIONS   |                                     |                          |                                     |
|--|-------------------------------------|--------------------------|-------------------------------------|
| Entered in NID File  | <input checked="" type="checkbox"/> | Checked by Chief         | <input checked="" type="checkbox"/> |
| Entered On G.R. Sheet  | <input checked="" type="checkbox"/> | Copy MTC to Field Office | <input checked="" type="checkbox"/> |
| Location Map Pinned  | <input checked="" type="checkbox"/> | Approval Letter          | <input checked="" type="checkbox"/> |
| Card Indexed   | <input checked="" type="checkbox"/> | Disapproval Letter       | <input type="checkbox"/>            |
| IWR for State or Fee Land  | <input type="checkbox"/>            |                          |                                     |
| COMPLETION DATA  |                                     |                          |                                     |
| Date Well Completed  | <u>10-23-57</u>                     | Location Impacted        | <input type="checkbox"/>            |
| CW <input checked="" type="checkbox"/> VAW <input type="checkbox"/> TA <input type="checkbox"/>  |                                     | Bonded Land              | <input type="checkbox"/>            |
| GW <input type="checkbox"/> OS <input type="checkbox"/> PA <input type="checkbox"/>  |                                     | State of Fee Land        | <input type="checkbox"/>            |
| LOGS FILED   |                                     |                          |                                     |
| Driller's Log  | <u>11-25-57</u>                     |                          |                                     |
| Electric Logs (No. )   | <u>1</u>                            |                          |                                     |
| E <input type="checkbox"/> I <input type="checkbox"/> B1 <input type="checkbox"/> GR <input type="checkbox"/> GR-N <input type="checkbox"/> Micro <input type="checkbox"/> |                                     |                          |                                     |
| Lat. <input type="checkbox"/> MI-L <input type="checkbox"/> Sonis <input type="checkbox"/> Others <u>Radioactivity</u>   |                                     |                          | <u>Log</u>                          |

Lease No. 146027

STATE OF UTAH

OIL AND GAS CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

OIL AND GAS CONSERVATION COMMISSION

Fort Worth, Texas, July 31, 1957

Navajo Indian Tribal Lands "D" Lease

In compliance with Rule 3-4, notice is hereby given that it is our intention to commence

drilling well No. 6, which is located 1980 feet from

line and 1980 feet from line of Sec. 21, T. 40-S, R. 24-E, SLM

Aneth San Juan on or about the 3rd day of August 1957

Owner: The and Patented (x)

Name of Owner

of Patent or Lease

The Texas Company

Address

P.O. Box 1720

Fort Worth, Texas

Public Domain

Lease No.

Is location a regular or exception to spacing rule? Regular Has a survey been

filed? Yes With whom Indian Land Federal Area in drilling unit -

(State or Federal)

Elevation of ground above sea level is 4556 feet. All depth measurements to be from

top of Derrick Floor which is 11 feet above ground.

(Derrick Floor, Rotary Table or Kelly Bushing)

Type of tools to be used Rotary Proposed drilling depth 5600 feet.

Stratigraphic Formation is Lower Hermosa Surface Formation is Jurassic-Brushy Basin

PROPOSED DRILLING PROGRAM

Size of casing weight per foot and type Working Top Bottom Cement to be used

| Size of casing | Weight per foot | Type | Working | Top   | Bottom | Cement to be used |
|----------------|-----------------|------|---------|-------|--------|-------------------|
| 9-5/8"         | 32.30#          | New  | 1200'   | 0     | 1200'  | 1200'             |
| 5-1/2"         | 14.0#           | New  | 5500'   | 0     | 5500'  | 5500'             |
| 5-1/2"         | 15.5            | New  | 100'    | 5500' | 5600'  | 5600'             |

REMARKS: 1500 sacks of cement to be used

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements made herein are to the best of my knowledge and belief, true, correct and complete.

Approved

By

J. J. Veiten

J. J. Veiten

Division Civil Engineer

(Title or Position)

THE TEXAS COMPANY

(Company or Operator)

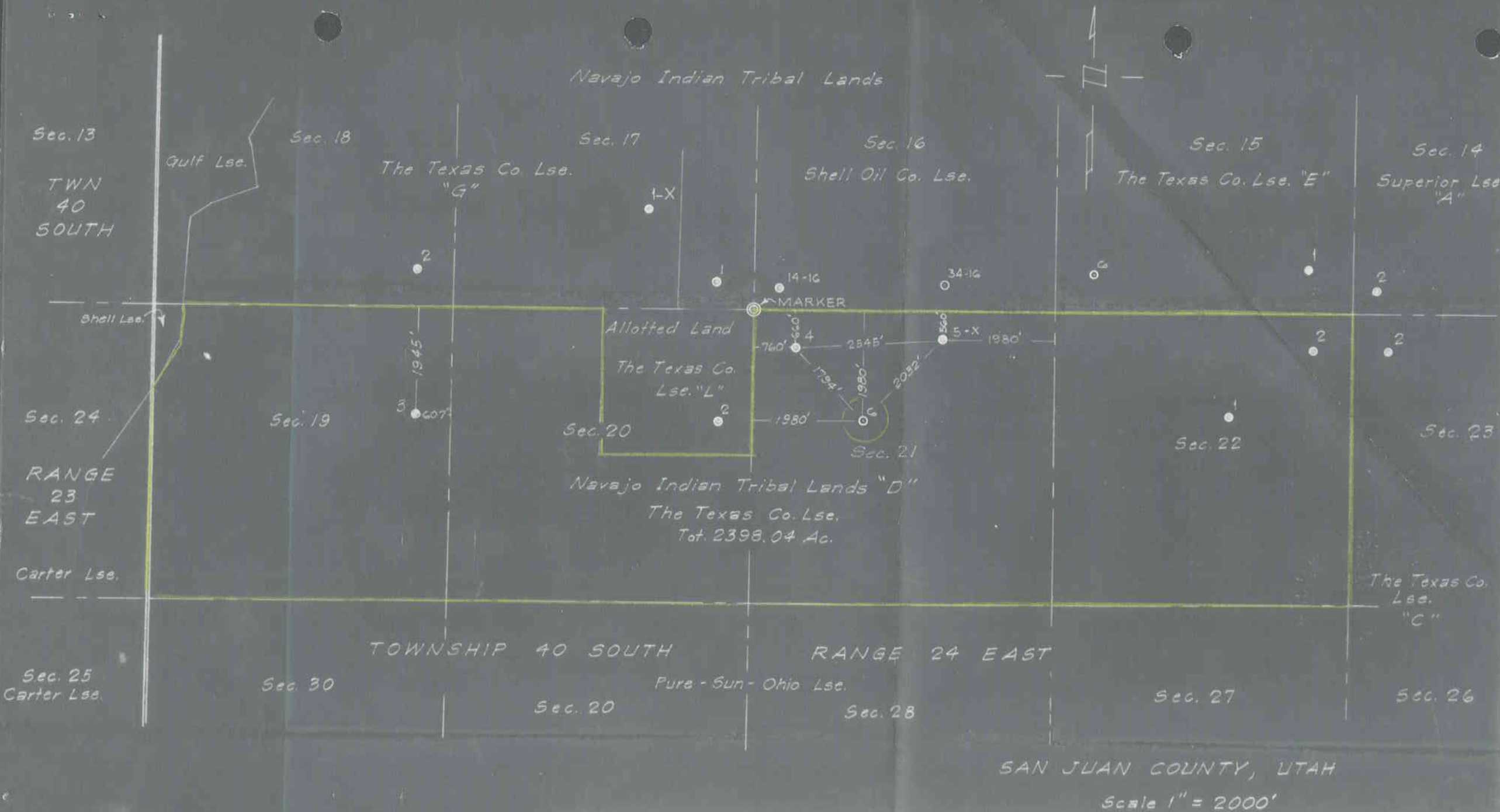
Address P.O. Box 1720

Fort Worth, Texas

ann

Instructions:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.
2. Attach or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission can determine the location of the well conforms to applicable rules, regulations and orders.
3. An affidavit is required by this form that cannot be dispensed of the time said form is submitted and is required to be furnished to the Commission as soon as available.
4. The form of this form remains



This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

*J. J. Veltner*  
 Division Civil Engineer  
 The Texas Company

Registered Professional Engineer - State of Texas

August 5, 1957

The Texas Company  
P. O. Box 1720  
Fort Worth, Texas

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo D-6, which is to be located 1980 feet from the north line and 1980 feet from the west line of Section 21, Township 40 South, Range 24 East, SBLM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
SECRETARY

CBF:en

cc: Phil McGrath  
USGS, Farmington, N. M.

Don Russell  
USGS, Salt Lake City, Ut.

(SUBMIT IN TRIPLICATE)

Indian Agency **Mesa Fe**  
**Tribal**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. **I-149-TM-3336***Notes  
C.A.H.  
10-15-57*

## SUNDRY NOTICES AND REPORTS ON WELLS

|   |  |                                     |
|---|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL                  | SUBSEQUENT REPORT OF WATER SHUT-OFF        | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO CHANGE PLANS           | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |                                     |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF    | SUBSEQUENT REPORT OF ALTERING CASING       |                                     |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR  |                                     |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE       | SUBSEQUENT REPORT OF ABANDONMENT           |                                     |
| NOTICE OF INTENTION TO PULL OR ALTER CASING   | SUPPLEMENTARY WELL HISTORY                 |                                     |
| NOTICE OF INTENTION TO ABANDON WELL           |  |                                     |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Mesa Fe Indian Tribal Lands "B"** October 9, 1957  
Well No. 6 is located 1900 ft. from N line and 1900 ft. from W line of sec. 22  
NE 1/4 of Sec. 22 10-S 24-E SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Ariz. San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4267 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 11:35 P.M., 9-3-57

Drilled 12-1/4" hole to 1526' and cemented 1514' of 8-5/8" O.D. casing at 1526' with 1000 sacks cement. Cement circulated. Tested casing before and after drilling plug with 500# pressure for 30 minutes. Tested O.K.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas CompanyAddress P. O. Box 817  
Farmington, New MexicoBy [Signature]Title Dist. Eng'r.

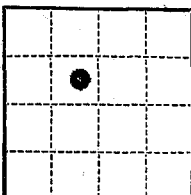
(SUBMIT IN TRIPLICATE)

Indian Agency **Navajo**  
**Tribal**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. **I-149-IND-8836**



SUNDRY NOTICES AND REPORTS ON WELLS

*Noted  
Cost  
11-6*

|   |  |          |
|---|--|----------|
| NOTICE OF INTENTION TO DRILL                  | SUBSEQUENT REPORT OF WATER SHUT-OFF        | <b>X</b> |
| NOTICE OF INTENTION TO CHANGE PLANS           | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |          |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF    | SUBSEQUENT REPORT OF ALTERING CASING       |          |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR  |          |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE       | SUBSEQUENT REPORT OF ABANDONMENT           |          |
| NOTICE OF INTENTION TO PULL OR ALTER CASING   | SUPPLEMENTARY WELL HISTORY                 |          |
| NOTICE OF INTENTION TO ABANDON WELL           |  |          |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**October 30**, 19 **57**

**Navajo Indian Tribal Lands "D"**

Well No. **6** is located **1980** ft. from **N** line and **1980** ft. from **W** line of sec. **21**

**NE 1/4 of Sec. 21** **40-3** **24-E** **SLM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Aneth** **San Juan** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4567** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Drilled 7-7/8" hole to 5594' and cemented 5568' of 5-1/2" O.D. casing at 5580' with 500 sacks cement. Top of cement at 3500'. Tested casing with 800# pressure for 30 minutes. Tested O.K.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Texas Company**

Address **P. O. Box 817**  
**Farmington, New Mexico**

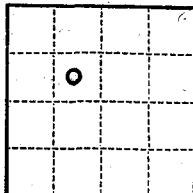
By *[Signature]*  
Title **Dist. Sup't.**

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo  
Tribal

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_  
Lease No. I-149-IND-8836



## SUNDRY NOTICES AND REPORTS ON WELLS

|   |  |   |
|---|--|---|
| NOTICE OF INTENTION TO DRILL                  | SUBSEQUENT REPORT OF WATER SHUT-OFF        |   |
| NOTICE OF INTENTION TO CHANGE PLANS           | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | X |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF    | SUBSEQUENT REPORT OF ALTERING CASING       |   |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR  |   |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE       | SUBSEQUENT REPORT OF ABANDONMENT           |   |
| NOTICE OF INTENTION TO PULL OR ALTER CASING   | SUPPLEMENTARY WELL HISTORY                 |   |
| NOTICE OF INTENTION TO ABANDON WELL           |  |   |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 20, 1957

Navajo Indian Tribal Lands "D"  
Well No. 6 is located 1980 ft. from N line and 1980 ft. from W line of sec. 21

NW 1/4 of Sec. 21 40-S 24-E SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Aneth San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4567 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth 5594'. Plugged Back Depth 5554'.

Perforated 5-1/2" from 5356' to 5370', 5382' to 5418' and 5438' to 5476' with 4 jets per foot. Acidized perforations with 500 gallons mud acid followed by 2000 gallons regular 15% acid.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

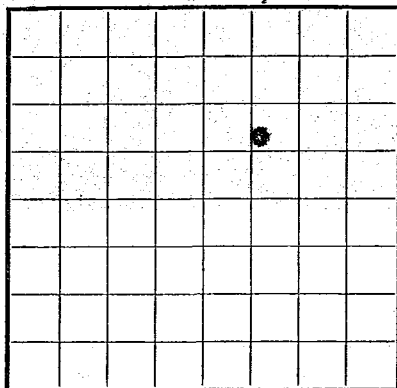
Company The Texas Company

Address Box 817  
Farmington, New Mexico

By [Signature]  
Title Dist. Sup't.

Form 9-330

U. S. LAND OFFICE **Navajo Tribal**  
SERIAL NUMBER **I-149-IND-8836**  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 817, Farmington, N. M.  
Lessor or Tract Navajo Indian Tribal Lands - D. Lease Field Aneth State Utah  
Well No. 6 Sec. 21 T. 40-S R. 24-E Meridian 11M County San Juan  
Location 1980 ft. N of N Line and 1980 ft. E of W Line of Section 21 Elevation 4567  
(Derrick floor relative to sea level)  
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed [Signature]  
Date November 21, 1957 Title Dist. Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling September 3, 1957 Finished drilling October 9, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5355 to 5475 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated |     | Purpose |
|-------------|-----------------|------------------|------|--------|--------------|---------------------|------------|-----|---------|
|             |                 |                  |      |        |              |                     | From—      | To— |         |
| 8-5/8       | 24              | 3 3/4            | Sals | 1514   | Baker        | None                |            |     |         |
| 5-1/2       | 14              | 3 3/4            | Sals | 5500   | Baker        | None                |            |     |         |
| 5-1/2       | 15.50           | 3 3/4            | Sals | 68     | Baker        | None                |            |     |         |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 8-5/8       | 1526      | 1000                   | Halliburton |             |                    |
| 5-1/2       | 5580      | 300                    | Halliburton |             |                    |

PLUGS AND ADAPTERS

Heaving plug—Material None Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material None Size \_\_\_\_\_

SHOOTING RECORD

FOLD MARK 3



| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| None |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |

### TOOLS USED

Rotary tools were used from 0 feet to 5594 feet, and from -- feet to -- feet  
 Cable tools were used from None feet to -- feet, and from -- feet to -- feet

### DATES

November 21, 1957 Put to producing Tested 10-23, 1957  
 The production for the first 24 hours was 1368 barrels of fluid of which 95% was oil; 5% emulsion; --% water; and --% sediment. Gravity, °Bé. 36°  
 If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --  
 Rock pressure, lbs. per sq. in. --

### EMPLOYEES

G. H. Reid, Driller F. A. Winans, Driller  
 Joe Harr, Driller

### FORMATION RECORD

| FROM— | TO—  | TOTAL FEET | FORMATION    |
|-------|------|------------|--------------|
| 0     | 986  | 986        | Sand & Shale |
| 986   | 1103 | 117        | Sand         |
| 1103  | 1553 | 450        | Sand & Shale |
| 1553  | 1603 | 50         | Sand         |
| 1603  | 1665 | 62         | Sand & Shale |
| 1665  | 1901 | 236        | Sand         |
| 1901  | 2158 | 257        | Shale        |
| 2158  | 2240 | 82         | Sand & Shale |
| 2240  | 2427 | 187        | Lime & Shale |
| 2427  | 2570 | 143        | Sand & Shale |
| 2570  | 4356 | 1786       | Shale        |
| 4356  | 4628 | 272        | Lime & Shale |
| 4628  | 4744 | 116        | Sand & Shale |
| 4744  | 4820 | 76         | Lime & Shale |
| 4820  | 4930 | 110        | Shale        |
| 4930  | 5016 | 86         | Sand & Shale |
| 5016  | 5077 | 61         | Lime         |
| 5077  | 5227 | 150        | Lime & Shale |
| 5227  | 5296 | 69         | Lime         |
| 5296  | 5399 | 103        | Lime & Shale |
| 5399  | 5540 | 141        | Lime         |
| 5540  | 5582 | 42         | Shale        |
| 5582  | 5594 | 12         | Salt         |

[OVER]

16-43094-4

NOV 25 1957

FIELD MARK

|                        |        |       |       |        |         |          |       |
|------------------------|--------|-------|-------|--------|---------|----------|-------|
| WELL NO.               | DATE   | LOC.  | STATE | COUNTY | SECTION | TOWNSHIP | RANGE |
| 10000                  | 1-1-30 | 10000 | 10000 | 10000  | 10000   | 10000    | 10000 |
| <p>LOG OF THE WELL</p> |        |       |       |        |         |          |       |

### HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

After drilling to 5594' and cementing 5-1/2" casing, top of cement plug was found to be at 5554' (P.B.T.D.). Ran tubing to 5447' and perforated 5-1/2" casing from 5355' to 5370', 5382' to 5418' and 5438' to 5476' with 4 jets per foot. Acidized perforations with 500 gallons mud acid followed by 2000 gallons regular 15% acid. After swabbing, well flowed 228 barrels of oil in 4 hours.

|                        |          |       |       |        |         |          |       |
|------------------------|----------|-------|-------|--------|---------|----------|-------|
| DATE                   | WELL NO. | LOC.  | STATE | COUNTY | SECTION | TOWNSHIP | RANGE |
| 1-1-30                 | 10000    | 10000 | 10000 | 10000  | 10000   | 10000    | 10000 |
| <p>LOG OF THE WELL</p> |          |       |       |        |         |          |       |

FORM NO. 100-100-100-100

|                        |          |       |       |        |         |          |       |
|------------------------|----------|-------|-------|--------|---------|----------|-------|
| DATE                   | WELL NO. | LOC.  | STATE | COUNTY | SECTION | TOWNSHIP | RANGE |
| 1-1-30                 | 10000    | 10000 | 10000 | 10000  | 10000   | 10000    | 10000 |
| <p>LOG OF THE WELL</p> |          |       |       |        |         |          |       |

### LOG OF OIL OR GAS WELL

SECTION OF THE WELL

# FORMATION RECORD—Continued

| FROM—  | TO—                 | TOTAL FEET    | FORMATION        |
|--|---------------------|---------------|------------------|
| Total Depth  | 5594'               |               |                  |
| Plugged Back Depth                                     | 5554'               |               |                  |
| <b>HOLE SIZE</b>                                       |                     |               |                  |
| 0 to 1526' - 12-1/4"                                   |                     |               |                  |
| 1526' to 5594' - 7-7/8"                                |                     |               |                  |
| <b>DEVIATION TESTS</b>                                 |                     |               |                  |
| 475' - 3/4°  | 3445' - 1/4°        |               |                  |
| 900' - 1°  | 4093' - 1/4°        |               |                  |
| 1900' - 3/4°   | 4582' - 1/4°        |               |                  |
| 2570' - 1/2°   | 5077' - 1/4°        |               |                  |
| 3030' - 1/2°   | 5220' - 1/4°        |               |                  |
| <b>FORMATION TOPS</b>                                  |                     |               |                  |
| Chinle   | - - - - -           | 1354'         |                  |
| Shinarump  | - - - - -           | 2220'         |                  |
| DeChelly   | - - - - -           | 2424'         |                  |
| Organ Rock   | - - - - -           | 2514'         |                  |
| Hermosa  | - - - - -           | 4363'         |                  |
| Paradox  | - - - - -           | 5537'         |                  |
| Core #1  | From 5227' to 5243' | Recovered 17' | Lime.            |
| Core #2  | from 5243' to 5281' | Recovered 33' | Lime.            |
| Core #3  | from 5281' to 5296' | Recovered 11' | Lime.            |
| Core #4  | from 5296' to 5351' | Recovered 47' | Lime & Shale.    |
| Core #5  | from 5351' to 5399' | Recovered 46' | Lime & Shale.    |
| Core #6  | from 5399' to 5440' | Recovered 41' | Lime.            |
| Core #7  | from 5445' to 5474' | Recovered 13' | Lime.            |
| Core #8  | from 5474' to 5481' | Recovered 7'  | Lime.            |
| Core #9  | from 5481' to 5520' | Recovered 39' | Lime & Dolomite. |
| Core #10   | from 5520' to 5540' | Recovered 20' | Lime & Shale.    |
| All measurements from derrick floor, 12' above ground. |                     |               |                  |

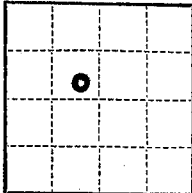
(SUBMIT IN TRIPLICATE)

Indian Agency Nava jo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. I-149-IND-8836



SUNDRY NOTICES AND REPORTS ON WELLS

7/18  
5/5

|   |  |  |    |
|---|--|--|----|
| NOTICE OF INTENTION TO DRILL                  |  | SUBSEQUENT REPORT OF WATER SHUT-OFF        |    |
| NOTICE OF INTENTION TO CHANGE PLANS           |  | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | XX |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF    |  | SUBSEQUENT REPORT OF ALTERING CASING       |    |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL |  | SUBSEQUENT REPORT OF REDRILLING OR REPAIR  | XX |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE       |  | SUBSEQUENT REPORT OF ABANDONMENT           |    |
| NOTICE OF INTENTION TO PULL OR ALTER CASING   |  | SUPPLEMENTARY WELL HISTORY                 |    |
| NOTICE OF INTENTION TO ABANDON WELL           |  |  |    |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nava jo Tribe "D"

April 15, 19 59

Well No. 6 is located 1980 ft. from N line and 1980 ft. from W line of sec. 21

NW 1/4 of Section 21

40-S

24-E

SLM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Aneth

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4567 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Commenced Workover March 17, 1959.

Acidized all perforations (5356' to 5370', 5382' to 5418' and 5438' to 5476') with 31,000 gallons of regular 15% acid in 4 stages using 408 rubber balls and 900# of crushed moth balls. After sybbling load oil, well flowed at the rate of 900 barrels of 41.6° gravity oil and 28 barrels of salt water in 24 hours on test ending March 20, 1958.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE TEXAS COMPANY

Address BOX 817

FARMINGTON, NEW MEXICO

By

*C. H. McNeal*

Title

Asst. Dist. Supt.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |   |                          |
|--|--|---|--------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br><b>I-149-IND-8836</b>                      |                          |
| 2. NAME OF OPERATOR<br><b>TEXACO Inc.</b>  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br><b>Navajo</b>                             |                          |
| 3. ADDRESS OF OPERATOR<br><b>Box 810, Farmington, New Mexico 87401</b>   |  | 7. UNIT AGREEMENT NAME<br><b>Aneth</b>  |                          |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><br><b>1980' from North line and 1980' from West line</b> |  | 8. FARM OR LEASE NAME   |                          |
| 14. PERMIT NO.   |  | 9. WELL NO.<br><b>F221</b>  |                          |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br><b>4567' DF</b>  |  | 10. FIELD AND POOL, OR WILDCAT<br><b>Aneth</b>                                    |                          |
|  |  | 11. SEC., T., R., M., OR BLK. AND<br>SURVEY OR AREA<br><b>21, T40S, R24E, S1M</b> |                          |
|  |  | 12. COUNTY OR PARISH<br><b>San Juan</b>   | 13. STATE<br><b>Utah</b> |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                                     |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>                          |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reason for remedial work was to increase oil production by acidizing.

Commenced workover 5-30-66.

Treated perforations 5438' to 5476' with 2000 gallons of NE-GR-HCL acid. Treating pressure was zero with an injection rate of 6-3/4 barrels per minute. Instant shut-in pressure was a vacuum. Treated perforations 5382' to 5418' with 2000 gallons of 15% NE-GR-HCL acid. Treating pressure was zero with an injection rate of 7-1/2 barrels per minute. Instant shut-in pressure was a vacuum. Treated perforations 5366' to 5370' with 1,000 gallons of 15% NE-GR-HCL acid. Treating pressure was zero with an injection rate of 7 barrels per minute. On 24 hour test ending 6-5-66, well pumped 128 barrels of 42.1° gravity oil and 40 barrels of water. Length of stroke was 130" with 10 strokes per minute.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

6-13-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**I-149-IND-8836**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Navajo**

7. UNIT AGREEMENT NAME

**Aneth Unit**

8. FARM OR LEASE NAME

9. WELL NO.

**F-221**

10. FIELD AND POOL, OR WILDCAT

**Aneth**11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA**21.40S, 24E, 31M**

12. COUNTY OR PARISH 13. STATE

**San Juan****Utah**

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

**TEXACO Inc.**

3. ADDRESS OF OPERATOR

**Box 810, Farmington, New Mexico 87401**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface**1980' from North and West Lines**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4567' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☒  
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

☐  
☐  
☐  
☐  
☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☐  
☐  
☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Total Depth 5594'. Plugged back depth 5554'.****Proposed remedial work is for the purpose of converting well from an oil producer to a water injection well in Zone I of the Desert Creek Formation. Procedure will be as follows:****Set CI bridge plug at 5430'. Squeeze perforations 5366' to 5418' with 300 sacks low fluid loss cement. Drill out cement to 5430'. Perforate casing from 5366' to 5370' and 5382' to 5418' with 2 jet shots per foot. Acidize perforations in two stages with a total of 6,000 gallons of 28% NE-HCL acid using 250 gallons of temporary plugging agent. Run plastic coated tubing with injection packer and place well on injection.**APPROVED BY DIVISION OF  
OIL & GAS CONSERVATIONDATE **3-13-70**BY **Paul M. Burchell**

STATE OF UTAH

Department of Natural Resources

Division of Oil and Gas Conservation

1588 West North Temple

Salt Lake City, Utah 84116

18. I hereby certify that the foregoing is true and correct

SIGNED

**G. L. Eaton**

TITLE

**District Superintendent**

DATE

**3/11/70**

(This space for Federal or State office use)

APPROVED BY

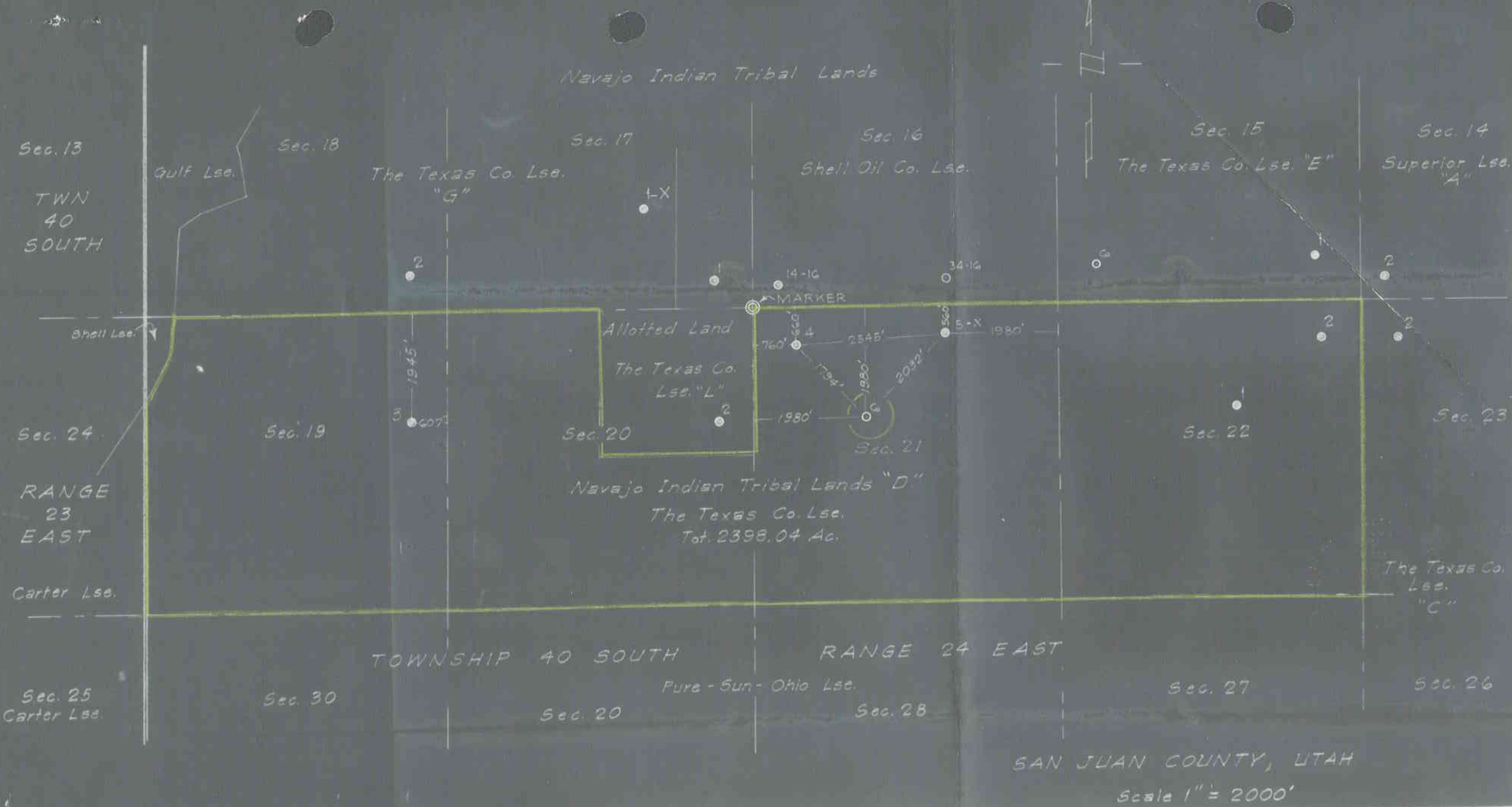
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

USGS(3)-UOGCC(2)-Navajo Tribe-WLW



This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

*J. J. Welter*

Division Civil Engineer  
The Texas Company

Registered Professional Engineer - State of Texas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE REVERSE  
(Other instructions on reverse side)Form approved  
Budget Bureau No. 42-R1424

5. LEAS DESIGNATION AND SERIAL NO.

I-149-IND-836

6. IF LAND, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Ane Unit

8. FARM OR LEASE NAME

9. WELL NO.

F-221

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21-4 S-24E-SLM

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

## SUNDRY NOTICES AND REPORTS ON WELL

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection
2. NAME OF OPERATOR  
TEXACO Inc.-Producing Dept. - U. S. (West)
3. ADDRESS OF OPERATOR  
Box 810, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1980 f/No. & 1980 f/W. lines
14. PERMIT NO.
15. ELEVATIONS (show whether DF, RT, GR, etc.)  
4567 DF

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion in Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

COST: \$15,010

PAYOUT--

Purpose of WO was to convert the Desert Creek Zone 1 from oil production to water injection. 4/23-Pull R & T. Set CIBP @ 5430. Cement retainer @ 5347. Squeeze 300 sx cx @ 300 psi, 2 1/2 bbl, cleared tbg & washed thru perfs w/5 BW. Displace 57 sx neat cx @ max press. 3500 psig. Reverse out 11 1/2 bbl slurry, Dld cx retainer 5347-5430. Perf w/2 split 5366-5370, 5382-5418. Ran tog w/pkr. Spotted acid on fm, set pkr @ 5345 & press annulus to 1000 psi. Acidize w/6000 gal. 28% NE HCL & flush w/12000 gal NE wtr in 2 stages. ISIP 1700 psi, max press 2900, Avg. press 2400, 15 min SIP-1000 psi. Avg rate 3.75 BPM, Inhibited annulus & reset 5 1/2" pkr @ 5314 KB. Placed well on inj. work completed 28-70. Inj. @ 1080 BWPD @ 2100 psi. Successful NRTWO.

18. I hereby certify that the foregoing is true and correct

SIGNED: SIGNE: G. EATC TITLE Dist. Superintendent DATE 8/12/70

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

USGS(2)-ORCC(2)-Navajo Tribe-Superlod Oil Co.-HB-GLE-WL  
Farm. SLC Cortez



October 26, 1970

Texaco Inc.  
Box 810  
Farmington, New Mexico 87401

Re: Subsequent Reports

Gentlemen:

This letter is to advise you that the subsequent reports for the following wells are due this office and as yet have not been filed as per our Rules and Regulations.

Navajo Tribe AC 11 - 4-41S-26E - San Juan Co.  
Subsequent Report of Abandonment

Aneth Unit F-221 - 21-40S-24E - San Juan Co.  
Subsequent Report of Converting to Water Injection

Thank you for your prompt attention to this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE  
SUPERVISING STENOGRAPHER

:sd



PETROLEUM PRODUCTS

P. O. Box 810  
Farmington, New Mexico  
87401

November 3, 1970

SUBSEQUENT REPORTS  
6.45

State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Scheree DeRose

Gentlemen:

Reference is made to your letter dated October 26, 1970, above subject. Attached is a copy of subsequent report of converting Aneth Unit Well No. F221 to water injection service.

Plugging of Navajo Tribe AC No. 11, has not been done, but we anticipate completing the work in the near future.

Yours very truly,

G. L. Eaton  
District Superintendent

PTS-LC

Attachment

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**I-149-IND-8836**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Navajo**

7. UNIT AGREEMENT NAME

**Aneth Unit**

8. FARM OR LEASE NAME

9. WELL NO.

**F221**

10. FIELD AND POOL, OR WILDCAT

**Aneth**11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA**21-40S-24E-S1M**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**Utah****SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒**Water Injection**

2. NAME OF OPERATOR

**Texaco Inc. - Producing Dept. - Rocky Mtns. U.S.**

3. ADDRESS OF OPERATOR

**P. O. Box 2100, Denver, Colorado 80201 (GLE)**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface**1980' FNL and 1980' FWL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4567 DF**

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**5-18-72 - Acidized down 2-3/8" tubing. w/ 750 Gal. 15% and flushed w/  
1500 Gal. inj. water.****Press. 1000 - 2900 @ 3 BPM****ISIP 2250 15 Min. 1750.**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **District Superintendent**DATE **7-19-72**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**USGS(3) OGCC(2) Navajo Tribe - Superior Oil Co. - HHB - GLE - WLW  
Farm. SIC Cortez**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |   |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection   | 5. LEASE DESIGNATION AND SERIAL NO.<br>I-149-IND. 8836                  |
| 2. NAME OF OPERATOR<br>TEXACO Inc.   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>Navajo Tribe                    |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 2100, Denver, Colorado 80201  | 7. UNIT AGREEMENT NAME<br>Aneth Unit                                    |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>1980' from North line and 1980' from West line. | 8. FARM OR LEASE NAME   |
| 14. PERMIT NO.   | 9. WELL NO.<br>F-221  |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>4567' DF   | 10. FIELD AND POOL, OR WILDCAT<br>Aneth                                 |
|  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>21, 40-S, 24-E, SIM |
|  | 12. COUNTY OR PARISH<br>San Juan  |
|  | 13. STATE<br>Utah   |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Proposed remedial work is for the purpose of opening Zone II to water injection. Procedure for workover will be as follows:

Run in hole with retrievable packer and tubing tester. Test tubing to 4500 PSI. Set packer at 5425' and acidize perforations 5438' - 5445' with 2000 gal. of 28% HCL acid. Return well to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. E. Wilson

TITLE

Field Foreman

DATE

4-16-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

USGS(3) UOGCC(2) Navajo Tribe - GLE - WLW

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

|   |  |   |  |
|---|--|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection</b>     |  | 5. LEASE DESIGNATION AND SERIAL NO.<br><b>I-149-IND. 8836</b>               |  |
| 2. NAME OF OPERATOR<br><b>TEXACO Inc.</b>   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br><b>Navajo</b>                       |  |
| 3. ADDRESS OF OPERATOR<br><b>P.O. Box EE, Cortez, Colorado 81321</b>  |  | 7. UNIT AGREEMENT NAME<br><b>Aneth Unit</b>                                 |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br><b>At surface</b> |  | 8. FARM OR LEASE NAME   |  |
| 14. PERMIT NO.<br><b>1980' from North line &amp; 1980' from West line.</b>  |  | 9. WELL NO.<br><b>F221</b>  |  |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br><b>4567' DF</b>   |  | 10. FIELD AND POOL, OR WILDCAT<br><b>Aneth</b>                              |  |
|   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br><b>21.40S, 24E, SIM</b> |  |
|   |  | 12. COUNTY OR PARISH<br><b>San Juan</b>                                     |  |
|   |  | 13. STATE<br><b>Utah</b>  |  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                                     |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>                          |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Reason for workover was to increase water injectivity. Proceeded with workover as follow:  
4-9-1973. Moved in pulling unit, pulled tubing and lock-set packer. Ran in hole with milling tool and removed cast iron bridge plug set @ 5430'. Strap out of hole. Blue jet reperforate 5 1/2" casing 5438 - 5476 with 2 jumbo jets per foot. Ran 2-7/8" tubing with baker packer and tubing tester. Tested tubing to 4500. Held O.K. Spot 1000 gallons 28% acid across perforation 5438 - 5476. Set packer at 5425 and treated as follows: pumped 1000 gallons acid, flush with 2000 gallons water, 400 gallons TDA (Benzoic flakes & rock salt, 2 lbs. p/gal.) 1000 gallons flush, 1000 gallons acid and 10,000 gallons flush. Max. press. 4500, Avg. press. 4300, Avg. rate 5.5 BPM. ISIP-2600. Pulled tubing with packer. Reran with lockset injection packer and set at 5315. Inhibited annulus. Injection rate before workover 450 BWPD after 1500 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED W. L. Urhoun TITLE Field Foreman DATE 5-24-73

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**I-149-IND. 8836**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Navajo**

7. UNIT AGREEMENT NAME

**Aneth Unit**

8. FARM OR LEASE NAME

9. WELL NO.

**F221**

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA**21, 40S, 24E, SLM**

12. COUNTY OR PARISH 13. STATE

**San Juan****Utah**

1.

OIL  
WELL ☐GAS  
WELL ☒

OTHER

**Water Injection**

2. NAME OF OPERATOR

**TEXACO, Inc.**

3. ADDRESS OF OPERATOR

**P.O. Box EE Cortez, Colorado 81321**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface**1980' From the North Line & 1980' From the West line.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4567' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**12-4-74 Prepare for Nitrogen Acid Stimulation. Rig Up. Spot 252 gals. DAD through 2 3/8" tbg. at 2 bbls. per min. Start 1,008 bbls. flush to spot. Let soak overnight.**

**12-5-74 Backflow well. Run in w/3/4" Mowsco coil tbg. to bottom perfs at 5476'**

**A. (Stage I)**

**Pump in 25,000 scf of Nitrogen at moderate rate. Backflow well while slowly moving Mowsco tubing across perfs.**

**B. (Stage II)**

**Treat all perfs with 2478 gals. 15% HCL. plus 546 gals. 80-20 DAD. Followed with 504 gals. water flush at 1,800 psi. Also Nitrogen (600 scf/bbl.) at 1 bbl./min. Flush with 25,000 scf Nitrogen. Shut well in for 1½ hours. Backflow at high rate. 1st-heavy looking oil. 2nd-starting to clear. 3rd-fairly clean. Immediate SIP 200psi, 15 min. SIP 0 psi.**

**12-6-74 No well test - casing leak.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*Philip R. Mary*

TITLE

**Field Foreman**

DATE

**12-18-74**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

*utah  
OGCC*

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING  
ROOM 4241 STATE OFFICE BUILDING  
SALT LAKE CITY, UTAH 84114  
(801) 533-5771  
(RULE 1-5)

FORM NO. DOGM-UIC-1

IN THE MATTER OF THE APPLICATION OF

Texaco Inc.  
ADDRESS P. O. Box EE  
Cortez, Colorado ZIP 81321  
INDIVIDUAL PARTNERSHIP CORPORATION XX  
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR  
INJECT FLUID INTO THE ALL F221 WELL  
SEC. 21 TWP. 40S RANGE 24E  
San Juan COUNTY, UTAH

CAUSE NO. \_\_\_\_\_

ENHANCED RECOVERY INJ. WELL  
DISPOSAL WELL

APPLICATION

Comes now the applicant and shows the Division the following:

1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
2. That the applicant submits the following information.

|  |  |  |                                    |
|--|--|--|------------------------------------|
| Lease Name<br><u>Aneth Unit</u>  | Well No.<br><u>F 221</u>   | Field<br><u>Aneth</u>  | County<br><u>San Juan</u>          |
| Location of Enhanced Recovery<br>Injection or Disposal Well <u>SE 1/4-NW 1/4</u> Sec. <u>21</u> Twp. <u>40S</u> Rge. <u>24E</u>  |  |  |                                    |
| New Well To Be Drilled<br>Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>  | Old Well To Be Converted<br>Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>  | Casing Test<br>Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>10/57</u> |                                    |
| Depth-Base Lowest Known<br>Fresh Water Within 1/2 Mile <u>870'</u>   | Does Injection Zone Contain<br>Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> |  | State What<br><u>Oil &amp; Gas</u> |
| Location of <u>Aneth Unit Producing</u><br>Injection Source(s) wells & <u>San Juan</u><br><u>River</u>   |  | Geologic Name(s) <u>Desert Creek &amp; Ismay</u><br>and Depth of Source(s) <u>+/- 5600'</u>          |                                    |
| Geologic Name of<br>Injection Zone <u>Paradox:</u><br><u>DESERT CREEK</u>  |  | Depth of Injection<br>Interval <u>5366</u> to <u>5476</u>  |                                    |
| a. Top of the Perforated Interval: <u>5366</u>   | b. Base of Fresh Water: <u>870'</u>  | c. Intervening Thickness (a minus b) <u>4496'</u>  |                                    |
| Is the intervening thickness sufficient to show fresh water will be protected<br>without additional data? <u>YES</u> NO  |  |  |                                    |
| Lithology of Intervening Zones <u>Sandstone, limestone &amp; anhydrite w/intermittent</u><br><u>shale layers</u>   |  |  |                                    |
| Injection Rates and Pressures<br>Maximum <u>2,000</u> B/D<br><u>2,500</u> PSI  |  |  |                                    |
| The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent<br><u>The Navajo Tribe</u><br><u>Box 146</u><br><u>Window Rock, Arizona 86515</u> |  |  |                                    |

State of Colorado

County of Montezuma

Alvin R. Marx  
Applicant

Field Supt.

Before me, the undersigned authority, on this day personally appeared Alvin R. Marx  
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly  
authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 16th day of Dec., 19 83

SEAL

My commission expires 10/25/87

Joe D. Roybal

Notary Public in and for Colorado  
728 N. Beech, Cortez, Co. 81321

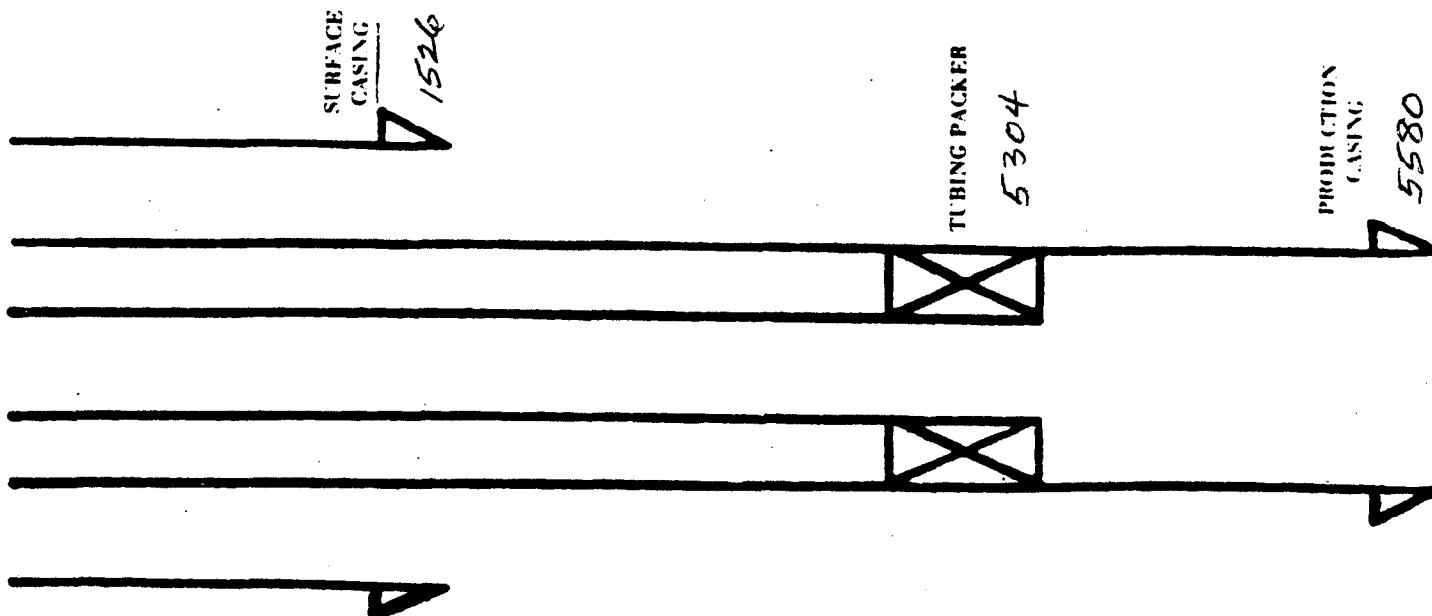
(OVER)

1. Attach qualitative and quantitative analysis of fresh water from 2 or more producing wells within 1 mile of injection well showing location of wells and date samples were taken, or statement as to why samples were not submitted.
2. Attach qualitative and quantitative analysis of representative sample of water to be injected.
3. Attach plot showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within 1/2 mile, together and with name of operator.
4. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division.)
5. Attach Electric or Radioactivity Log of Subject well (if released).
6. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
7. The original and 6 copies of application, and one complete set of attachments shall be mailed to the Division.
8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within 1/2 mile of injection well.
9. Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.
10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.
11. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed September 1st, each year.
12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
13. If there is less intervening thickness required by Rule I-5 (b) 4 attach sworn evidence and data.

## CASING AND TUBING DATA

| NAME OF STRING      | SIZE                                      | SETTING DEPTH | SACKS CEMENT   | TOP OF CEMENT | TOP DETERMINED BY                     |
|---------------------|---|---------------|--|---------------|---------------------------------------|
| Surface             | 8-5/8                                     | 1526          | 1000   | NA            |                                       |
| Intermediate        |   |               |  |               |                                       |
| Production          | 5-1/2                                     | 5580          | 500  | 3500          | CALC                                  |
| Tubing              | 2-3/8                                     | 5304          | Name - Type - Depth of Tubing Packer<br>BAKER MODEL R 5304 |               |                                       |
| Total Depth<br>5594 | Geologic Name - Inj. Zone<br>DESERT CREEK |               | Depth - Top of Inj. Interval<br>5304                       |               | Depth - Base of Inj. Interval<br>5476 |

SKETCH - SUBSURFACE FACILITY





PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed) 1-149-IND-8836

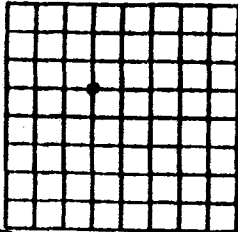
DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING  
Room 4241 State Office Building  
Salt Lake City, Utah 84114

COUNTY  
LEASE NO.

API NO

688 Acres  
10



Locate Well Correctly  
and Outline Lease

COUNTY San Juan SEC. 21 TWP. 40S R08. 24E  
COMPANY OPERATING Texaco Inc.  
OFFICE ADDRESS P O Box EE  
TOWN Cortez STATE CO ZIP 81321  
FARM NAME Aneth Unit WELL NO. F221  
DRILLING STARTED 9-3 19 57 DRILLING FINISHED 10-9 19 57  
DATE OF FIRST PRODUCTION 10-23-57 COMPLETED 10-23-57  
WELL LOCATED 4 SE 1/4 NW 1/4  
3300 FT. FROM SE OF 1/4 SEC. & 1980 FT. FROM WL OF 1/4 SEC.  
ELEVATION DERRICK FLOOR 4567 GROUND 4555

TYPE COMPLETION

Single Zone DESERT CREEK Order No. \_\_\_\_\_

Multiple Zone \_\_\_\_\_ Order No. \_\_\_\_\_

Completed \_\_\_\_\_ Order No. \_\_\_\_\_

LOCATION EXCEPTION

Order No. \_\_\_\_\_ Penalty \_\_\_\_\_

OIL OR GAS ZONES

| Name         | From | To   | Name | From | To |
|--------------|------|------|------|------|----|
| DESERT CREEK | 5366 | 5476 |      |      |    |
|              |      |      |      |      |    |
|              |      |      |      |      |    |
|              |      |      |      |      |    |

CASING & CEMENT

| Casing Set |        |       |      | Ceg. Test |      | Cement |      |
|------------|--------|-------|------|-----------|------|--------|------|
| Size       | Wgt    | Grade | Feet | Psi       | Sec  | Fillup | Top  |
| 8-5/8      | 24     | H-40  | 1526 | NA        | 1000 | NA     | NA   |
| 5-1/2      | 14.155 | J-55  | 5580 | 800       | 500  | NA     | 3500 |
|            |        |       |      |           |      |        |      |
|            |        |       |      |           |      |        |      |

TOTAL DEPTH - 5594

PACKERS SET  
DEPTH

5304' KB

COMPLETION & TEST DATA BY PRODUCING FORMATION

| FORMATION                                 | Desert Creek   | DESERT CREEK | DESERT CREEK                       |
|---|--|--------------|------------------------------------|
| SPACING & SPACING ORDER NO.               | 40 acre  | 40 acre      | 40 Acre                            |
| CLASSIFICATION (Oil; Gas; Dry; Inf. Well) | OIL  | INF          | INF                                |
| PERFORATED                                | 5366-5370  | CIBP SET     | DRILLED OUT BP                     |
| INTERVALS                                 | 5382-5418<br>5438-5476                               | AT 5430      | 5438-5476                          |
| ACIDIZED?                                 | 500 GAL MUD<br>ACID AND<br>2000 GAL<br>REG 15%<br>NA |              | 5438-5476<br>1000 GAL<br>28%<br>NA |
| FRACTURE TREATED?                         | NA   |              |                                    |

INITIAL TEST DATA

| Date                       | 10-23-57 | 4-28-70   | 4-16-73   |
|----------------------------|----------|-----------|-----------|
| Oil bbl./day               | 1300     |           |           |
| Oil Gravity                | 36       |           |           |
| Gas Cu. Ft./day            | NA       |           |           |
| Gas-Oil Ratio Cu. Ft./Bbl. | NA       |           |           |
| Water-Bbl./day             | 68       | 1080      | 1500      |
| Pumping or Flowing         | FLOWING  | Injecting | Injecting |
| CHOKE SIZE                 | NA       |           |           |
| FLOW TURNING PRESSURE      | NA       | 2100      | 0         |

A record of the formations drilled through, and pertinent remarks are presented on the reverse.  
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone: 1-303-555-8401 Alvin R. Marx Field Supt.  
State of Colorado Name and title of representative of company

County of Montezuma 16th. day of December, 1983

My commission expires 10/25/87

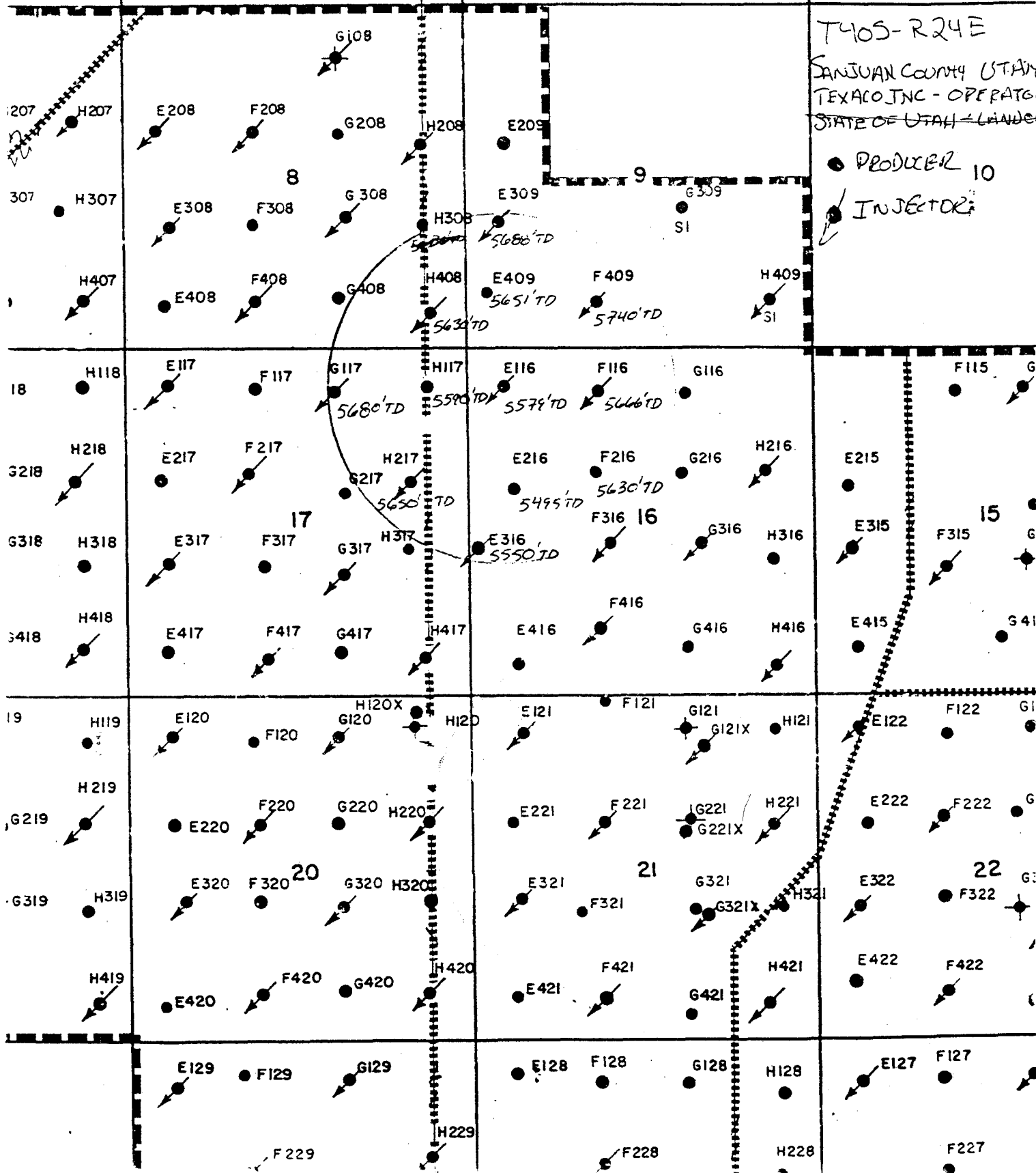
728 N. Beech, Cortez, Co. 81321

# D

## WEST EAST

T405-R24E  
 SAN JUAN COUNTY, UTAH  
 TEXACO INC - OPERATOR  
 STATE OF UTAH - LANDOWNER

● PRODUCER 10  
 ● INJECTOR



TEXACO

☐ INSTRUCTIONS CANCELS LETTER(S) OF \_\_\_\_\_

SIGNED BY \_\_\_\_\_

☐ PERMANENT☐ ROUTINE☐ TEMPORARY

19

(LOCATION)

(DATE)

Subject: Water Analysis from  
Navajo Aquifer

Aneth Unit H415

Location - SE 1/4 - SE 1/4 Sec 15, T40S, R24E

Sample Date - 1-17-59

Depth - Navajo Aquifer

Temp - 67° F

Ph - 8.7

Total Dissolved Solids - 2573 ppm

SiO<sub>2</sub> - 16 ppmCO<sub>3</sub><sup>=</sup> - 130 ppmCa<sup>+</sup> - 7 ppmHCO<sub>3</sub><sup>-</sup> - 156 ppmMg<sup>++</sup> - 28 ppmSO<sub>4</sub><sup>=</sup> - 599 ppmNa<sup>+</sup> - 76 ppmCl<sup>-</sup> - 757 ppm

Aneth Unit G422

Location - SW 1/4 - SE 1/4 Sec 22, T40S, R24E

Sample Date - 1-18-59

Depth - Navajo Aquifer

Temp - 67° F

Ph - 9.2

Total Dissolved Solids - 2823 ppm

SiO<sub>2</sub> - 17 ppmCO<sub>3</sub><sup>=</sup> - 925 ppmCa<sup>+</sup> - 6 ppmHCO<sub>3</sub><sup>-</sup> - 912 ppmMg<sup>++</sup> - 8 ppmSO<sub>4</sub><sup>=</sup> - 265 ppmNa<sup>+</sup> - 915 ppmCl<sup>-</sup> - 271 ppm\* Note: these numbers were obtained from TEXACO Files  
in the Denver Division offices.

If letter requires reply prepare in triplicate, forwarding original and duplicate, and retain copy.

P.O. Box 2100

Denver, Colo

80201

By \_\_\_\_\_

ADDRESSEE: Use reverse side to reply. Return original. Retain duplicate.

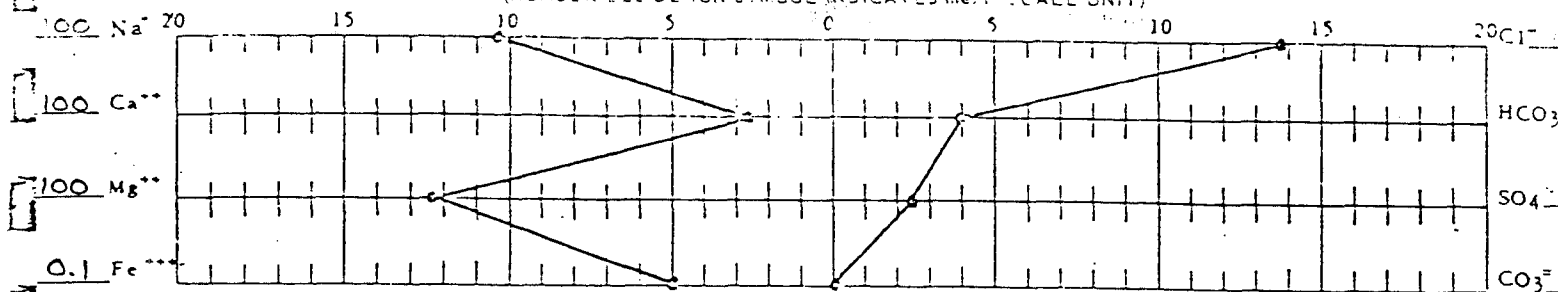
# NL Treating Chemicals/NL Industries, Inc.

P.O. Box 1675, Houston, Texas 77001

## WATER ANALYSIS REPORT

|  |        |   |         |   |              |                             |  |
|--|--------|---|---------|---|--------------|-----------------------------|--|
| COMPANY<br><b>TEXACO, INCORPORATED</b> |        |   |         |   |              | SHEET NUMBER<br><b>1</b>    |  |
| FIELD<br><b>ANETH</b>                  |        |   |         | COUNTY OR PARISH<br><b>SAN JUAN</b>           |              | DATE<br><b>5 APRIL 1982</b> |  |
| LEASE OR UNIT<br><b>ANETH</b>          |        |   |         | WELL(S) NAME OR NO.<br><b>INJECTION WATER</b> |              | STATE<br><b>UTAH</b>        |  |
| DEPTH, FT.                             | SHT. F | SAMPLE SOURCE<br><b>PLANT</b>   | TEMP. F | WATER, BBL/DAY                                | OIL, BBL/DAY | GAS, MMCF/DAY               |  |
| DATE SAMPLED<br><b>6 APRIL 1982</b>    |        | TYPE OF WATER<br><input type="checkbox"/> PRODUCED <input checked="" type="checkbox"/> SUPPLY <input checked="" type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISF |         |   |              |                             |  |

WATER ANALYSIS PATTERN  
(NUMBER BESIDE ION SYMBOL INDICATES me/l\* SCALE UNIT)



### DISSOLVED SOLIDS

### DISSOLVED GASES

| CATIONS             | me/l*  | mg/l*   |
|---------------------|--------|---------|
| Total Hardness      | 392.0  |         |
| Calcium, Ca++       | 268.0  | 5360.0  |
| Magnesium, Mg++     | 124.0  | 1519.0  |
| Iron (Total) Fe+++  | 0.5    | 10.0    |
| Barium, Ba++        | —      | 1.0     |
| Sodium, Na+ (calc.) | 1035.1 | 23807.3 |

|                                    |             |
|------------------------------------|-------------|
| Hydrogen Sulfide, H <sub>2</sub> S | 337.5 mg/l* |
| Carbon Dioxide, CO <sub>2</sub>    | 185.0 mg/l* |
| Oxygen, O <sub>2</sub>             | 1.0 mg/l*   |

| ANIONS                                     | me/l*  | mg/l*   |
|--|--------|---------|
| Chloride, Cl <sup>-</sup>                  | 1360.3 | 49000.0 |
| Sulfate, SO <sub>4</sub> <sup>-2</sup>     | 24.5   | 1175.0  |
| Carbonate, CO <sub>3</sub> <sup>-2</sup>   | 0.0    | 0.0     |
| Bicarbonate, HCO <sub>3</sub> <sup>-</sup> | 4.0    | 244.0   |
| Hydroxyl, OH <sup>-</sup>                  | 0.0    | 0.0     |
| Sulfide, S <sup>-2</sup>                   | 18.8   | 300.0   |

### PHYSICAL PROPERTIES

|   |               |
|---|---------------|
| pH                                      | 6.65          |
| Eh (Redox Potential)                    | N.D. MV       |
| Specific Gravity                        | N.D.          |
| Turbidity, JTU Units                    | N.D.          |
| Total Dissolved Solids (calc.)          | 81385.3 mg/l* |
| Stability Index @ 77 F                  | +0.39         |
| @ 140 F                                 | +1.32         |
| CaSO <sub>4</sub> Solubility @ 77 F     | 306.6 me/l*   |
| @ 176 F                                 | 306.8 me/l*   |
| Max. CaSO <sub>4</sub> Possible (calc.) | 24.5 me/l*    |
| Max. BaSO <sub>4</sub> Possible (calc.) | 1.0 mg/l*     |
| Residual Hydrocarbons                   | N.D. ppm(Vo)  |

### SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide ☐ Iron Oxide ☐ Calcium Carbonate ☐ Acid Insoluble ☐

### REMARKS AND RECOMMENDATIONS:

WATER SHOWS A TENDENCY TOWARD SCALING; PRIMARILY CALCIUM CARBONATE

\* NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm used, corrections should be made specific gravity.

|                                      |                        |                                    |                                     |                               |
|--------------------------------------|------------------------|------------------------------------|-------------------------------------|-------------------------------|
| BTC ENGINEER<br><b>HARK BROTHERS</b> | DIST. NO.<br><b>12</b> | ADDRESS<br><b>FARMINGTON, N.M.</b> | OFFICE PHONE<br><b>505-325-5701</b> | HOME PHONE<br><b>505-325-</b> |
|--------------------------------------|------------------------|------------------------------------|-------------------------------------|-------------------------------|

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

Operator: Tehoro Well No. Amoth Unit #221  
 County: San Juan T 40S R 24E Sec. 21 API# 43-037-16070  
 New Well ☐ Conversion ☐ Disposal Well ☐ Enhanced Recovery Well ☒

|   | <u>YES</u>                 | <u>NO</u> |
|---|----------------------------|-----------|
| UIC Forms Completed   | <u>✓</u>                   |           |
| Plat including Surface Owners, Leaseholders,<br>and wells of available record | <u>✓</u>                   |           |
| Schematic Diagram   | <u>✓</u>                   |           |
| Fracture Information  | <u>✓</u>                   |           |
| Pressure and Rate Control   | <u>✓</u>                   |           |
| Adequate Geologic Information   | <u>✓</u>                   |           |
| Fluid Source  | <u>Desert Creek - Gray</u> |           |

|   |              |                  |                  |
|---|--------------|------------------|------------------|
| Analysis of Injection Fluid                           | Yes <u>✓</u> | No <u>      </u> | TDS <u>81385</u> |
| Analysis of Water in Formation<br>to be injected into | Yes <u>✓</u> | No <u>      </u> | TDS <u>81385</u> |

|                                   |                |                            |
|-----------------------------------|----------------|----------------------------|
| Known USDW in area                | <u>None</u>    | Depth <u>870'</u>          |
| Number of wells in area of review | <u>11</u>      | Prd. <u>4</u> P&A <u>2</u> |
|                                   | Water <u>0</u> | Inj. <u>5</u>              |

|                   |                   |             |
|-------------------|-------------------|-------------|
| Aquifer Exemption | Yes <u>      </u> | NA <u>✓</u> |
|-------------------|-------------------|-------------|

|                           |                   |             |
|---------------------------|-------------------|-------------|
| Mechanical Integrity Test | Yes <u>      </u> | No <u>✓</u> |
|---------------------------|-------------------|-------------|

|                    |                    |
|--------------------|--------------------|
| Date <u>      </u> | Type <u>      </u> |
|--------------------|--------------------|

Comments: TOC 3500'

Reviewed by: COZ

28

Utah Division of Oil, Gas, and Mining  
Casing - Bradenhead Test

Operator: TEXACO INC.

Field/Unit: GREATER ANETH

Well: F-221

Township: 40S Range: 24E Sect: 21

API: 43-037-16078

Welltype: INJW Max Pressure: 2500

Lease type: INDIAN

Surface Owner: NAVAJO

Last MIT Date: 04/23/70

Witness: F Test Date: 6/2/87

| CASING STRING | SIZE | SET AT | PRESSURE | OBSERVATIONS |
|---------------|------|--------|----------|--------------|
|---------------|------|--------|----------|--------------|

|          |       |      |    |                          |
|----------|-------|------|----|--------------------------|
| Surface: | 8 5/8 | 1526 | 10 | blew down<br>2 sec (gas) |
|----------|-------|------|----|--------------------------|

|               |  |   |  |  |
|---------------|--|---|--|--|
| Intermediate: |  | 0 |  |  |
|---------------|--|---|--|--|

|             |       |      |   |  |
|-------------|-------|------|---|--|
| Production: | 5 1/2 | 5580 | 0 |  |
|-------------|-------|------|---|--|

|        |  |   |  |  |
|--------|--|---|--|--|
| Other: |  | 0 |  |  |
|--------|--|---|--|--|

|         |       |  |  |  |
|---------|-------|--|--|--|
| Tubing: | 2 3/8 |  |  |  |
|---------|-------|--|--|--|

|         |  |      |      |  |
|---------|--|------|------|--|
| Packer: |  | 5304 | 2400 |  |
|---------|--|------|------|--|

Recommendations:

OK [Signature]

DATE: 05/02/91

## WELLS BY OPERATOR

PAGE: 98

| ACCT<br>NUM | COMPANY NAME | FLD<br>NUM | FIELD NAME    | TOWN<br>SHIP | RANGE | SEC | QTR<br>QTR | API<br>NUMBER | PROD<br>ZONE | WELL<br>STATUS | ENTITY | WELL NAME                    |
|-------------|--------------|------------|---------------|--------------|-------|-----|------------|---------------|--------------|----------------|--------|------------------------------|
| N0980       | TEXACO INC   | 365        | GREATER ANETH | S400         | E230  | 14  | NENW       | 4303716032    | DSCR         | WIW            | 99990  | ARROWHEAD #6 (ANETH B-114    |
|             |              |            |               | S400         | E240  | 15  | NWNE       | 4303716088    | PRDX         | WIW            | 99990  | NAVAJO TRIBAL E-9 (ANETH     |
|             |              |            |               | S400         | E240  | 15  | NESW       | 4303716296    | IS-DC        | WIW            | 99990  | NAVAJO TRIBAL E-8 (ANETH     |
|             |              |            |               | S400         | E240  | 16  | NESW       | 4303716297    | IS-DC        | WIW            | 99990  | STATE THREE 23-16 (ANETH     |
|             |              |            |               | S400         | E240  | 16  | NWNW       | 4303715832    | IS-DC        | WIW            | 99990  | STATE THREE 11-16 (ANETH     |
|             |              |            |               | S400         | E240  | 16  | SESW       | 4303730333    | DSCR         | WIW            | 99990  | ANETH F-416                  |
|             |              |            |               | S400         | E240  | 16  | SESE       | 4303720230    | IS-DC        | WIW            | 99990  | ANETH H-416                  |
|             |              |            |               | S400         | E240  | 16  | SENE       | 4303716312    | IS-DC        | WIW            | 99990  | STATE THREE 42-16 (ANETH     |
|             |              |            |               | S400         | E240  | 16  | NWSE       | 4303730107    | DSCR         | WIW            | 99990  | ANETH G-316                  |
|             |              |            |               | S400         | E240  | 16  | NWNE       | 4303730344    | DSCR         | WIW            | 99990  | ANETH G-116                  |
|             |              |            |               | S400         | E240  | 16  | NENW       | 4303716285    | PRDX         | WIW            | 99990  | STATE THREE 21-16 (ANETH     |
|             |              |            |               | S400         | E240  | 16  | NWSW       | 4303730094    | DSCR         | WIW            | 99990  | ANETH E-316                  |
|             |              |            |               | S400         | E240  | 17  | SENE       | 4303716286    | PRDX         | WIW            | 99990  | NAVAJO TRIBAL G-8 (ANETH     |
|             |              |            |               | S400         | E240  | 17  | SESE       | 4303716326    | PRDX         | WIW            | 99990  | NAVAJO TRIBAL L-1 (ANETH     |
|             |              |            |               | S400         | E240  | 17  | SENE       | 4303716313    | PRDX         | WIW            | 99990  | NAVAJO TRIBAL L-4 (ANETH     |
|             |              |            |               | S400         | E240  | 17  | NWSE       | 4303716103    | PRDX         | WIW            | 99990  | NAVAJO TRIBAL 1-X-G (ANETH   |
|             |              |            |               | S400         | E240  | 17  | NWNE       | 4303716089    | PRDX         | WIW            | 99990  | NAVAJO TRIBAL C-3 (ANETH     |
|             |              |            |               | S400         | E240  | 17  | SESW       | 4303716299    | PRDX         | WIW            | 99990  | NAVAJO TRIBAL G-6 (ANETH     |
|             |              |            |               | S400         | E240  | 18  | SENE       | 4303716120    | PRDX         | WIW            | 99990  | NAVAJO TRIBAL G-5 (ANETH     |
|             |              |            |               | S400         | E240  | 18  | SESE       | 4303716327    | PRDX         | WIW            | 99990  | NAVAJO TRIBAL G-2 (ANETH     |
|             |              |            |               | S400         | E240  | 18  | SENE       | 4303716287    | PRDX         | WIW            | 99990  | NAVAJO TRIBAL G-1 (ANETH     |
|             |              |            |               | S400         | E240  | 18  | NWSW       | 4303716063    | PRDX         | WIW            | 99990  | NAVAJO TRIBAL FED. #4 (ANETH |
|             |              |            |               | S400         | E240  | 18  | NWSE       | 4303716104    | PRDX         | WIW            | 99990  | NAVAJO TRIBE G-4 (ANETH G    |
|             |              |            |               | S400         | E240  | 18  | NWNE       | 4303716090    | PRDX         | WIW            | 99990  | NAVAJO TRIBE FED #2 (ANETH   |
|             |              |            |               | S400         | E240  | 18  | SESW       | 4303715083    | PRDX         | WIW            | 99990  | NAVAJO TRIBAL FED. UNIT #    |
|             |              |            |               | S400         | E240  | 18  | NWNW       | 4303715413    | PRDX         | WIW            | 99990  | ANETH UNIT E-118 (W. ISMY    |
|             |              |            |               | S400         | E240  | 19  | NWNW       | 4303716280    | PRDX         | WIW            | 99990  | NAVAJO FED. UNIT B-1 (ANETH  |
|             |              |            |               | S400         | E240  | 19  | SESE       | 4303716328    | PRDX         | WIW            | 99990  | NAVAJO TRIBE D-27 (ANETH     |
|             |              |            |               | S400         | E240  | 19  | SENE       | 4303716121    | PRDX         | WIW            | 99990  | NAVAJO TRIBE D-3 (ANETH H    |
|             |              |            |               | S400         | E240  | 19  | NWSE       | 4303716309    | PRDX         | WIW            | 99990  | NAVAJO TRIBE D-25 (ANETH     |
|             |              |            |               | S400         | E240  | 19  | NWNE       | 4303716091    | PRDX         | WIW            | 99990  | NAVAJO TRIBE D-16 (ANETH     |
|             |              |            |               | S400         | E240  | 19  | SENE       | 4303716077    | PRDX         | WIW            | 99990  | NAVAJO TRIBE D-26 (ANETH     |
|             |              |            |               | S400         | E240  | 19  | NWSW       | 4303716064    | PRDX         | WIW            | 99990  | NAVAJO TRIBE D-28 (ANETH     |
|             |              |            |               | S400         | E240  | 20  | NWNW       | 4303716050    | PRDX         | WIW            | 99990  | NAVAJO TRIBE D-10 (ANETH     |
|             |              |            |               | S400         | E240  | 20  | NWSW       | 4303716065    | PRDX         | WIW            | 99990  | NAVAJO TRIBE D-17 (ANETH     |
|             |              |            |               | S400         | E240  | 20  | SESE       | 4303716329    | PRDX         | WIW            | 99990  | NAVAJO TRIBE D-13 (ANETH     |
|             |              |            |               | S400         | E240  | 20  | SENE       | 4303716314    | PRDX         | WIW            | 99990  | NAVAJO TRIBE L-2 (ANETH H    |
|             |              |            |               | S400         | E240  | 20  | NWSE       | 4303716105    | PRDX         | WIW            | 99990  | NAVAJO TRIBE D-12 (ANETH     |
|             |              |            |               | S400         | E240  | 20  | NWNE       | 4303716092    | PRDX         | WIW            | 99990  | NAVAJO TRIBE L-5 (ANETH G    |
|             |              |            |               | S400         | E240  | 20  | SESW       | 4303716300    | PRDX         | WIW            | 99990  | NAVAJO TRIBE D-20 (ANETH     |
|             |              |            |               | S400         | E240  | 20  | SENE       | 4303716288    | PRDX         | WIW            | 99990  | NAVAJO TRIBE D-8 (ANETH F    |
|             |              |            |               | S400         | E240  | 21  | NWNE       | 4303730335    | DSCR         | WIW            | 99990  | ANETH G-121X                 |
|             |              |            |               | S400         | E240  | 21  | SESW       | 4303716084    | PRDX         | WIW            | 99990  | NAVAJO TRIBE D-21 (ANETH     |
|             |              |            |               | S400         | E240  | 21  | SENE       | 4303716078    | PRDX         | WIW            | 99990  | NAVAJO TRIBE D-6 (ANETH F    |
|             |              |            |               | S400         | E240  | 21  | NWSW       | 4303716066    | PRDX         | WIW            | 99990  | NAVAJO TRIBE D-14 (ANETH     |
|             |              |            |               | S400         | E240  | 21  | NWNW       | 4303716051    | PRDX         | WIW            | 99990  | NAVAJO TRIBE D-4 (ANETH E    |
|             |              |            |               | S400         | E240  | 21  | NWSE       | 4303730095    | PRDX         | WIW            | 99990  | ANETH G-321X                 |



Texaco Exploration and Production Inc  
Midland Producing Division

P O Box 3109  
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF  
OIL GAS & MINING

Division of Oil, Gas, and Mining  
Attn: Ms. Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane  
Assistant Division Manager

RKH/KMM-CC

Attachments



RECEIVED

MAY 28 1991

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

|   |                          |                                 |   |
|---|--------------------------|---------------------------------|---|
| Well name and number: _____   |                          | See Attached Listing            | DIVISION OF<br>OIL GAS & MINING               |
| Field or Unit name: _____   |                          | API no. _____                   |   |
| Well location: QQ _____ section _____ township _____ range _____ county _____   |                          |                                 |   |
| Effective Date of Transfer: <u>6-1-91</u>   |                          |                                 |   |
| <b>CURRENT OPERATOR</b>   |                          |                                 |   |
| Transfer approved by:   |                          |                                 |   |
| Name  | <u>R. S. Lane</u>        | Company                         | <u>Texaco Inc.</u>                            |
| Signature   | <u><i>R. S. Lane</i></u> | Address                         | <u>P. O. Box 3109</u>                         |
| Title   | <u>Attorney-in-Fact</u>  | <u>Midland, TX 79702</u>        |   |
| Date  | _____                    | Phone                           | <u>( 915 ) 688-4100</u>                       |
| Comments: Correspondence Address: <u>Texaco Inc.</u><br><u>3300 North Butler</u><br><u>Farmington, NM 87401</u><br><u>(505) 325-4397</u>                            |                          |                                 |   |
| <b>NEW OPERATOR</b>   |                          |                                 |   |
| Transfer approved by:   |                          |                                 |   |
| Name  | <u>R. S. Lane</u>        | Company                         | <u>Texaco Exploration and Production Inc.</u> |
| Signature   | <u><i>R. S. Lane</i></u> | Address                         | <u>P. O. Box 3109</u>                         |
| Title   | <u>Attorney-in-Fact</u>  | <u>Midland, TX 79702</u>        |   |
| Date  | _____                    | Phone                           | <u>( 915 ) 688-4100</u>                       |
| Comments: Correspondence Address: <u>Texaco Exploration and Production Inc.</u><br><u>3300 North Butler</u><br><u>Farmington, NM 87401</u><br><u>(505) 325-4397</u> |                          |                                 |   |
| (State use only)  |                          |                                 |   |
| Transfer approved by <u><i>Neil Hunt</i></u>  |                          | Title <u><i>UIC Manager</i></u> |   |
| Approval Date <u><i>6-26-91</i></u>   |                          |                                 |   |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |  |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  | 5. LEASE DESIGNATION AND SERIAL NO.              |
| 2. NAME OF OPERATOR<br>Texaco Exploration and Production Inc.  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME             |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 46510, Denver, CO 80201   |  | 7. UNIT AGREEMENT NAME                           |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface  |  | 8. FARM OR LEASE NAME                            |
| 14. PERMIT NO.   |  | 9. WELL NO.                                      |
| 15. ELEVATIONS (Show whether OF, RT, CR, etc.)   |  | 10. FIELD AND POOL, OR WILDCAT                   |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  |  | 11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) |  | 12. COUNTY OR PARISH 13. STATE                   |

RECEIVED  
MAY 28 1991

DIVISION OF  
OIL GAS & MINING

## NOTICE OF INTENTION TO:

|   |   |
|---|---|
| TEST WATER SHUT-OFF <input type="checkbox"/>                          | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>                               | MULTIPLE COMPLETE <input type="checkbox"/>    |
| SHOOT OR ACIDIZE <input type="checkbox"/>                             | ABANDON* <input type="checkbox"/>             |
| REPAIR WELL <input type="checkbox"/>                                  | CHANGE PLANS <input type="checkbox"/>         |
| (Other) Transfer of Plugging Bond <input checked="" type="checkbox"/> |   |

## SUBSEQUENT REPORT OF:

|   |  |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/>                     | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREATMENT <input type="checkbox"/>                 | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/>              | ABANDONMENT* <input type="checkbox"/>    |
| (Other) Transfer of Owner/Operator <input type="checkbox"/> |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

### Former Operator:

TEXACO INC.

Signed: [Signature]

Attorney-In-Fact  
for Texaco Inc.

Date: 3/1/91

### New Operator:

Texaco Exploration and Production Inc.

Signed: [Signature]

Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Manager

DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) |  | 6. Lease Designation and Serial Number |
| 2. Name of Operator<br>Texaco Exploration and Production Inc.  |  | 7. Indian Allottee or Tribe Name       |
| 3. Address of Operator<br>3300 North Butler, Farmington, NM 87401  |  | 8. Unit or Communitization Agreement   |
| 4. Telephone Number<br>(505) 325-4397  |  | 9. Well Name and Number                |
| 5. Location of Well<br>Footage :<br>QQ, Sec. T., R., M. : See Attached   |  | 10. API Well Number                    |
| County :<br>State : UTAH   |  | 11. Field and Pool, or Wildcat         |

| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
|---|---|---|--|---|--|---------------------------------------|--|---|---|--|--|---|--|--|--|--|---|--|---|--|---|--|--|---|---|---|--|
| <p style="text-align: center;"><b>NOTICE OF INTENT</b><br/>(Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u></td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p> | <input type="checkbox"/> Abandonment          | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u> |  | <p style="text-align: center;"><b>SUBSEQUENT REPORT</b><br/>(Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u></td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.<br/>* Must be accompanied by a cement verification report.</p> | <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u> |  |
| <input type="checkbox"/> Abandonment  | <input type="checkbox"/> New Construction     |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Casing Repair  | <input type="checkbox"/> Pull or Alter Casing |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Recompletion         |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Conversion to Injection  | <input type="checkbox"/> Shoot or Acidize     |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Vent or Flare        |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Multiple Completion  | <input type="checkbox"/> Water Shut-Off       |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>  |   |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Abandonment *  | <input type="checkbox"/> New Construction     |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Casing Repair  | <input type="checkbox"/> Pull or Alter Casing |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Shoot or Acidize     |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Conversion to Injection  | <input type="checkbox"/> Vent or Flare        |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Water Shut-Off       |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>   |   |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *R. L. Lane*  
Attorney-in-Fact

SIGNED: *R. L. Lane*  
Assistant Division Manager

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Name & Signature \_\_\_\_\_

Title Asst. Div. Manager Date \_\_\_\_\_

(State Use Only)

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold)  
☐ Designation of Operator

☐ Designation of Agent  
☒ Operator Name Change Only

Routing:

|            |                                     |
|------------|-------------------------------------|
| 1- LCR/GIL | <input checked="" type="checkbox"/> |
| 2- DTS/DTS | <input checked="" type="checkbox"/> |
| 3- VLC     | <input checked="" type="checkbox"/> |
| 4- RJF     | <input checked="" type="checkbox"/> |
| 5- RWM     | <input checked="" type="checkbox"/> |
| 6- LCR     | <input checked="" type="checkbox"/> |

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)  
(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) TEXACO E & P INC.  
(address) 3300 NORTH BUTLER  
FARMINGTON, NM 87401  
BRENT HELQUIST  
phone (505 ) 325-4397  
account no. N 5700 (6-5-91)

FROM (former operator) TEXACO INC.  
(address) 3300 NORTH BUTLER  
FARMINGTON, NM 87401  
FRANK  
phone (505 ) 325-4397  
account no. N 0980

Well(s) (attach additional page if needed):

|                             |            |               |            |            |            |                   |
|-----------------------------|------------|---------------|------------|------------|------------|-------------------|
| Name: <u>(SEE ATTACHED)</u> | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no \_\_\_\_ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. #m157448 80,000-Ins. Co. of N. America

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

## FILED

1. All attachments to this form have been microfilmed. Date: July 15 1991.

## FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 910607 St. Lands approved 4-15-91 "merger".

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTION WELL

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 (505) 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The  
WEST Line Section 21 Township T40S Range R24E

5. Lease Designation and Serial No.

I-149-IND-8836

6. If Indian, Alottee or Tribe Name

NAVAJO TRIBE

7. If Unit or CA, Agreement Designation

ANETH UNIT

8. Well Name and Number

ANETH UNIT

F221

9. API Well No.

4303716078

10. Field and Pool, Exploratory Area  
DESERT CREEK

11. County or Parish, State

SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER: CLEAN OUT & ACIDIZED

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

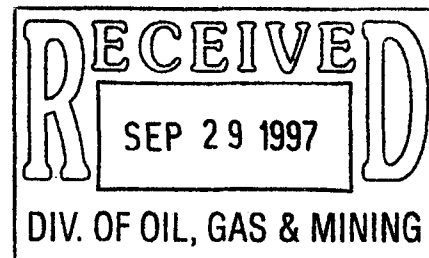
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO E & P., INC. HAS CLEANED OUT AND ACIDIZED THE SUBJECT WELL. THE FOLLOWING PROCEDURE WAS FOLLOWED.

2/16/97. MIRU. CUDD COILED TUBING AND DOWELL SERVICES.

2/17/97. RIH W/COILED TUBING AND PERF CLEANING TOOL. TAGGED FILL @ 5425'. CLEANED OUT TO 5445'. TAGGED HARD FILL @ 5445'. AND COULD NOT WASH THROUGH. PERFS @ 5366'-5476', PACKER SET @ 5445'. ACIDIZED W/700 GALS. OF 28% HCL. DISPLACED W/20 BBLs LEASE WATER.  
R/D. PUT BACK ON INJECTION.



14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer

DATE 9/26/97

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Reviewed for WO tax credit 10/97 ✓ 3/98

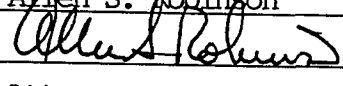
# TRANSFER OF AUTHORITY TO INJECT

|  |                      |   |
|--|----------------------|---|
| Well Name and Number<br><u>Orangeville &amp; Huntington, Emery County, Utah (See Attached Well List)</u> |                      | API Number  |
| Location of Well   |                      | Field or Unit Name<br><u>See Attached Well List</u>           |
| Footage: <u>See attached well locations</u>  | County: <u>Emery</u> | Lease Designation and Number<br><u>See Attached Well List</u> |
| QQ, Section, Township, Range:  | State: <u>UTAH</u>   |   |

EFFECTIVE DATE OF TRANSFER: 5/1/2002

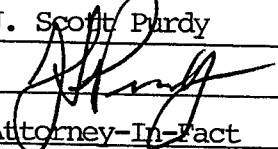
## CURRENT OPERATOR

Company: Texaco Exploration and Production Inc  
Address: 3300 North Butler, Suite 100  
city Farmington state NM zip 87401  
Phone: (505) 325-4397  
Comments:

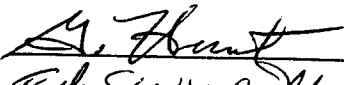
Name: Allen S. Robinson  
Signature:   
Title: Attorney-In-Fact  
Date: April 30, 2002

## NEW OPERATOR

Company: Chevron U.S.A. Inc.  
Address: P.O. Box 36366  
city Houston state TX zip 79702  
Phone: (915) 687-2000  
Comments:

Name: J. Scott Purdy  
Signature:   
Title: Attorney-In-Fact  
Date: May 1, 2002

(This space for State use only)

Transfer approved by:   
Title: Tech Services Manager

Approval Date: 10/21/02

Comments:

**RECEIVED**

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:

P.O. Box 36366

CITY

Houston

STATE

TX

ZIP

77236

PHONE NUMBER:

(281) 561-3443

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

BLM & State of Utah

7. UNIT or CA AGREEMENT NAME:

Orangeville & Huntington

8. WELL NAME and NUMBER:

See Attached List of Wells

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:



ACIDIZE



DEEPEN



REPERFORATE CURRENT FORMATION



ALTER CASING



FRACTURE TREAT



SIDETRACK TO REPAIR WELL



CASING REPAIR



NEW CONSTRUCTION



TEMPORARILY ABANDON



CHANGE TO PREVIOUS PLANS



OPERATOR CHANGE



TUBING REPAIR



CHANGE TUBING



PLUG AND ABANDON



VENT OR FLARE



SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:



CHANGE WELL NAME



PLUG BACK



WATER DISPOSAL



CHANGE WELL STATUS



PRODUCTION (START/RESUME)



WATER SHUT-OFF



COMMINGLE PRODUCING FORMATIONS



RECLAMATION OF WELL SITE



OTHER: Operator Name



CONVERT WELL TYPE



RECOMPLETE - DIFFERENT FORMATION



Change (Merger)

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE

Attorney-In-Fact

SIGNATURE

DATE

April 30, 2002

(This space for State use only)



Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.  
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name                          | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|------------------------------------|------------|------------------|----------------|
| N5700          | 11      | 400S     | 230E  | 4303716034 | MESA 1 (ANETH C411)                | 1          | I                | WI             |
| N5700          | 12      | 400S     | 230E  | 4303716272 | BURTON 23-12 (ANETH B312)          | 1          | A                | WI             |
| N5700          | 12      | 400S     | 230E  | 4303716274 | BURTON 31-12 (ANETH C-112)         | 1          | I                | WI             |
| N5700          | 12      | 400S     | 230E  | 4303716278 | BURTON 42-12 (ANETH D212)          | 1          | A                | WI             |
| N5700          | 12      | 400S     | 230E  | 4303730049 | ANETH UNIT D-412                   | 1          | A                | WI             |
| N5700          | 12      | 400S     | 230E  | 4303730112 | ANETH UNIT C-312                   | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303715825 | BURTON 22-13 (ANETH B-213)         | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303715827 | BURTON 31-13 (ANETH C-113)         | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303715828 | BURTON 33-13 (ANETH C-313)         | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303715830 | BURTON 42-13 (D213)                | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303716279 | BURTON 44-13 (ANETH D-413)         | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303730119 | ANETH UNIT A-113                   | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303730174 | ANETH UNIT D113                    | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303730297 | ANETH B-413                        | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303730299 | ANETH UNIT A-313                   | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303716032 | ARROWHEAD 6 (ANETH B-114)          | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303716033 | ARROWHEAD 3 (ANETH C-214)          | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303716035 | ARROWHEAD 5 (ANETH C-414)          | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303716038 | ARROWHEAD 4 (ANETH D-314)          | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303716273 | ARROWHEAD 2 (ANETH B-314)          | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303716277 | ARROWHEAD 1 (ANETH D-114)          | 1          | A                | WI             |
| N5700          | 23      | 400S     | 230E  | 4303716271 | A W RICE 2 (ANETH B-123)           | 1          | A                | WI             |
| N5700          | 23      | 400S     | 230E  | 4303716276 | A W RICE 3 (ANETH C-223)           | 1          | A                | WI             |
| N5700          | 24      | 400S     | 230E  | 4303716270 | FEDERAL A-1 (ANETH A-124)          | 1          | A                | WI             |
| N5700          | 24      | 400S     | 230E  | 4303716275 | FEDERAL 1 (ANETH C-124)            | 1          | A                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303715412 | W ISMY FED 3 (ANETH E307)          | 1          | A                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303715415 | W ISMAY FED 2 (ANETH F-407)        | 1          | A                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303716100 | NAVAJO FED 6-1 (ANETH G-307)       | 1          | A                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303716118 | NAVAJO FED 7-1 (ANETH H-207)       | 1          | I                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303716283 | GULF-AZTEC FED 7 (ANETH E-207)     | 1          | A                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303716322 | NAVAJO TRIBE FED 5-1 (ANETH H-407) | 2          | A                | WI             |

Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.  
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name                       | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|---------------------------------|------------|------------------|----------------|
| N5700          | 07      | 400S     | 240E  | 4303730175 | ANETH U E407                    | 1          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716060 | NAVAJO TRIBE E-15 (ANETH E-308) | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716076 | NAVAJO FED 8-1 (ANETH F-208)    | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716101 | NAVAJO TRIBE L-6 (ANETH G-308)  | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716119 | NAVAJO TRIBE E-16 (ANETH H-208) | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716284 | NAVAJO FED 9-1 (ANETH E-208)    | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716298 | NAVAJO TRIBE E-13 (ANETH F-408) | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716323 | NAVAJO TRIBE L-3 (ANETH H-408)  | 2          | A                | WI             |
| N5700          | 09      | 400S     | 240E  | 4303716061 | NAVAJO TRIBE E-14 (ANETH E-309) | 2          | A                | WI             |
| N5700          | 09      | 400S     | 240E  | 4303716082 | NAVAJO TRIBE E-4 (ANETH F-409)  | 2          | A                | WI             |
| N5700          | 10      | 400S     | 240E  | 4303716125 | NAVAJO TRIBE E-7 (ANETH H-410)  | 2          | I                | WI             |
| N5700          | 11      | 400S     | 240E  | 4303715940 | ANETH UNIT E-411                | 2          | A                | WI             |
| N5700          | 11      | 400S     | 240E  | 4303715944 | NAVAJO A-10/34-11 (ANETH G-411) | 2          | A                | WI             |
| N5700          | 11      | 400S     | 240E  | 4303716295 | NAVAJO A-12/23-11 (ANETH F-311) | 2          | A                | WI             |
| N5700          | 13      | 400S     | 240E  | 4303715938 | NAV TRIBE A-13 (ANETH E-213)    | 2          | A                | WI             |
| N5700          | 13      | 400S     | 240E  | 4303715941 | NAVAJO A-4 (ANETH E-413)        | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303715939 | NAVAJO A-6 (ANETH E-214)        | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303715942 | ANETH F-314                     | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303715943 | NAVAJO A-7/32-14 (ANETH G-214)  | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303715945 | NAVAJO A-1/34-14 (ANETH G-414)  | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303716310 | NAVAJO A-9/41-14 (ANETH H-114)  | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303716421 | ANETH UNIT E414                 | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303716422 | ANETH UNIT F-114                | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303731381 | ANETH UNIT H314X                | 2          | I                | WI             |
| N5700          | 15      | 400S     | 240E  | 4303716116 | ANETH G-415                     | 2          | A                | WI             |
| N5700          | 15      | 400S     | 240E  | 4303716296 | NAVAJO TRIBAL E-8 (ANETH F-315) | 2          | A                | WI             |
| N5700          | 15      | 400S     | 240E  | 4303730213 | ANETH E-315                     | 2          | A                | WI             |
| N5700          | 15      | 400S     | 240E  | 4303730312 | ANETH H-315                     | 2          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303715832 | STATE THREE 11-16 (ANETH E-116) | 3          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303716285 | ST THREE 21-16 (ANETH F-116)    | 3          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303716297 | ST THREE 23-16 (ANETH F-316)    | 3          | A                | WI             |

Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.  
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name                         | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|-----------------------------------|------------|------------------|----------------|
| N5700          | 16      | 400S     | 240E  | 4303716312 | STATE THREE 42-16 (ANETH H-216)   | 3          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303720230 | ANETH H-416                       | 3          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303730094 | ANETH E-316                       | 3          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303730107 | ANETH G-316                       | 3          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303730333 | ANETH F-416                       | 3          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303730344 | ANETH G-116                       | 3          | A                | WI             |
| N5700          | 17      | 400S     | 240E  | 4303716049 | ANETH UNIT E-117                  | 2          | A                | WI             |
| N5700          | 17      | 400S     | 240E  | 4303716062 | NAVAJO TRIBAL G-7 (ANETH E317)    | 2          | A                | WI             |
| N5700          | 17      | 400S     | 240E  | 4303716089 | NAVAJO TRIBAL G-3 (ANETH G-117)   | 2          | A                | WI             |
| N5700          | 17      | 400S     | 240E  | 4303716103 | NAVAJO TRIBAL 1-X-G (ANETH G-317) | 2          | A                | WI             |
| N5700          | 17      | 400S     | 240E  | 4303716286 | NAVAJO TRIBAL G-8 (ANETH F-217)   | 2          | A                | WI             |
| N5700          | 17      | 400S     | 240E  | 4303716299 | NAVAJO TRIBAL G-6 (ANETH F-417)   | 2          | A                | WI             |
| N5700          | 17      | 400S     | 240E  | 4303716313 | NAV TRIBAL L-4 (ANETH H-217)      | 2          | A                | WI             |
| N5700          | 17      | 400S     | 240E  | 4303716326 | NAVAJO TRIBAL L-1 (ANETH H-417)   | 2          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303715083 | NAVAJO TRIBAL FED U 3             | 2          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303715413 | ANETH U E-118 (W ISMY FED 1)      | 1          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303716063 | NAVAJO TRIBAL 4 (ANETH E-318)     | 1          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303716090 | NAVAJO TRIBE 2 (ANETH G-118)      | 2          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303716104 | NAVAJO TRIBE G-4 (ANETH G-318)    | 2          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303716120 | NAVAJO TRIBAL G-5 (ANETH H-218)   | 2          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303716287 | NAVAJO FED U 1 (ANETH F-218)      | 2          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303716327 | NAVAJO TRIBAL G-2 (ANETH H-418)   | 2          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303730137 | ANETH U E218                      | 1          | A                | WI             |
| N5700          | 18      | 400S     | 240E  | 4303730155 | ANETH U F118                      | 1          | A                | WI             |
| N5700          | 19      | 400S     | 240E  | 4303716077 | NAVAJO TRIBE D-26 (ANETH F-219)   | 2          | A                | WI             |
| N5700          | 19      | 400S     | 240E  | 4303716091 | NAVAJO TRIBE D-16 (ANETH G-119)   | 2          | A                | WI             |
| N5700          | 19      | 400S     | 240E  | 4303716121 | NAVAJO TRIBE D-3 (ANETH H-219)    | 2          | A                | WI             |
| N5700          | 19      | 400S     | 240E  | 4303716280 | NAVAJO FED U B-1 (ANETH E-119)    | 2          | A                | WI             |
| N5700          | 19      | 400S     | 240E  | 4303716309 | NAVAJO TRIBE D-25 (ANETH G-319)   | 2          | A                | WI             |
| N5700          | 19      | 400S     | 240E  | 4303716328 | NAVAJO TRIBE D-27 (ANETH H-419)   | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716050 | NAVAJO TRIBE D-10 (ANETH E-120)   | 2          | A                | WI             |

Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.  
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name                       | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|---------------------------------|------------|------------------|----------------|
| N5700          | 20      | 400S     | 240E  | 4303716065 | NAVAJO TRIBE D-17 (ANETH E-320) | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716092 | NAVAJO TRIBE L-5 (ANETH G-120)  | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716105 | NAVAJO TRIBE D-12 (ANETH G-320) | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716288 | NAVAJO TRIBE D-8 (ANETH F-220)  | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716300 | NAVAJO TRIBE D-20 (ANETH F-420) | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716314 | NAVAJO TRIBE L-2 (ANETH H-220)  | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716329 | NAVAJO TRIBE D-13 (ANETH H-420) | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303716051 | NAVAJO TRIBE D-4 (ANETH E-121)  | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303716066 | NAVAJO TRIBE D-14 (ANETH E-321) | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303716078 | NAVAJO TRIBE D-6 (ANETH F-221)  | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303716084 | NAVAJO TRIBE D-21 (ANETH F-421) | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303716122 | NAVAJO TRIBE D-7 (ANETH H-221)  | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303716330 | NAVAJO TRIBE D-24 (ANETH H-421) | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303730095 | ANETH G-321X                    | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303730335 | ANETH G-121X                    | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303716067 | NAVAJO TRIBE D-19 (ANETH E-322) | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303716085 | NAVAJO TRIBE D-23 (ANETH F-422) | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303716117 | NAVAJO TRIBE D-2 (ANETH H-122)  | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303716127 | NAVAJO TRIBE D-22 (ANETH H-422) | 2          | I                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303720231 | ANETH G-322X                    | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303730215 | ANETH E-122                     | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303730242 | ANETH H-222                     | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303730373 | ANETH F-222                     | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303730425 | ANETH G-122                     | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716068 | NAVAJO TRIBE C-12 (ANETH E-323) | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716079 | NAVAJO TRIBE C-7 (ANETH F-223)  | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716086 | NAVAJO TRIBE C-17 (ANETH F-423) | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716123 | NAVAJO TRIBE C-8 (ANETH H-223)  | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716128 | NAVAJO TRIBE C-3 (ANETH H-423)  | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716306 | NAVAJO TRIBE C-1 (ANETH G-123)  | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303730235 | ANETH F-123                     | 2          | A                | WI             |

Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.  
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name                       | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|---------------------------------|------------|------------------|----------------|
| N5700          | 24      | 400S     | 240E  | 4303716069 | NAVAJO TRIBE C-10 (ANETH E-324) | 2          | A                | WI             |
| N5700          | 24      | 400S     | 240E  | 4303716087 | NAVAJO TRIBE C-13 (ANETH F-424) | 2          | A                | WI             |
| N5700          | 24      | 400S     | 240E  | 4303716111 | NAVAJO TRIBE C-15 (ANETH G-324) | 2          | A                | WI             |
| N5700          | 24      | 400S     | 240E  | 4303716289 | NAVAJO TRIBE C-16 (ANETH F-224) | 2          | A                | WI             |
| N5700          | 24      | 400S     | 240E  | 4303716331 | NAVAJO TRIBE C-28 (ANETH H-424) | 2          | A                | WI             |
| N5700          | 25      | 400S     | 240E  | 4303716070 | NAVAJO TRIBE C-21 (ANETH E-325) | 2          | A                | WI             |
| N5700          | 25      | 400S     | 240E  | 4303716080 | NAVAJO TRIBE C-20 (F225)        | 2          | A                | WI             |
| N5700          | 25      | 400S     | 240E  | 4303716095 | ANETH UNIT G125                 | 2          | A                | WI             |
| N5700          | 25      | 400S     | 240E  | 4303716124 | NAVAJO TRIBE C-11 (ANETH H-225) | 2          | A                | WI             |
| N5700          | 25      | 400S     | 240E  | 4303716129 | NAVAJO TRIBE C-24 (ANETH H-425) | 2          | A                | WI             |
| N5700          | 25      | 400S     | 240E  | 4303716301 | NAVAJO TRIBE C-32 (ANETH F-425) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716054 | NAVAJO TRIBE C-29 (ANETH E-126) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716071 | NAVAJO TRIBE C-30 (ANETH E-326) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716113 | NAVAJO TRIBE C-27 (ANETH G-326) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716290 | NAVAJO TRIBE C-23 (ANETH F-226) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716302 | NAVAJO TRIBE C-4 (ANETH F-426)  | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716316 | NAVAJO TRIBE C-19 (ANETH H-226) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716332 | NAVAJO TRIBE C-31 (ANETH H-426) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303730372 | ANETH G-126X                    | 2          | A                | WI             |
| N5700          | 27      | 400S     | 240E  | 4303716223 | ANETH 27-B2 (ANETH F-227)       | 2          | I                | WI             |
| N5700          | 27      | 400S     | 240E  | 4303716307 | ANETH 27-C-1 (ANETH G-127)      | 2          | A                | WI             |
| N5700          | 27      | 400S     | 240E  | 4303716317 | ANETH 27-D2 (ANETH H-227)       | 2          | A                | WI             |
| N5700          | 27      | 400S     | 240E  | 4303716333 | ANETH 27-D-4 (ANETH H-427)      | 2          | A                | WI             |
| N5700          | 27      | 400S     | 240E  | 4303716782 | ANETH 27-A-1 (ANETH E-127)      | 2          | A                | WI             |
| N5700          | 28      | 400S     | 240E  | 4303716222 | ANETH 28-A-1 (ANETH E-128)      | 2          | A                | WI             |
| N5700          | 28      | 400S     | 240E  | 4303716224 | ANETH 28-C-1 (ANETH G-128)      | 2          | A                | WI             |
| N5700          | 28      | 400S     | 240E  | 4303716228 | ANETH H-228                     | 2          | A                | WI             |
| N5700          | 29      | 400S     | 240E  | 4303716055 | NAVAJO TRIBE S-2 (ANETH E-129)  | 2          | A                | WI             |
| N5700          | 29      | 400S     | 240E  | 4303716097 | NAVAJO TRIBE S-1 (ANETH G-129)  | 2          | A                | WI             |
| N5700          | 29      | 400S     | 240E  | 4303716292 | NAVAJO TRIBE S-4 (ANETH F-229)  | 2          | I                | WI             |
| N5700          | 29      | 400S     | 240E  | 4303716318 | NAVAJO TRIBE S-3 (ANETH H-229)  | 2          | A                | WI             |

Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.  
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name                          | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|------------------------------------|------------|------------------|----------------|
| N5700          | 34      | 400S     | 240E  | 4303716303 | ANETH 34-B-4 (ANETH F-434)         | 2          | A                | WI             |
| N5700          | 34      | 400S     | 240E  | 4303716319 | ANETH 34-D2 (ANETH H-234)          | 2          | I                | WI             |
| N5700          | 35      | 400S     | 240E  | 4303716293 | NAVAJO TRIBE Q-5 (ANETH F-235)     | 2          | A                | WI             |
| N5700          | 35      | 400S     | 240E  | 4303716304 | NAVAJO TRIBE Q-8 (ANETH F-435)     | 2          | A                | WI             |
| N5700          | 35      | 400S     | 240E  | 4303716320 | NAVAJO TRIBE Q-4 (ANETH H-235)     | 2          | A                | WI             |
| N5700          | 36      | 400S     | 240E  | 4303715485 | NAVAJO 4 (ANETH E-136)             | 2          | A                | WI             |
| N5700          | 36      | 400S     | 240E  | 4303715486 | NAV TRB 2-A (G136)                 | 2          | A                | WI             |
| N5700          | 36      | 400S     | 240E  | 4303715487 | NAVAJO 1 (ANETH H-236)             | 2          | A                | WI             |
| N5700          | 36      | 400S     | 240E  | 4303716294 | NAVAJO 3 (ANETH F-236)             | 2          | A                | WI             |
| N5700          | 19      | 400S     | 250E  | 4303716140 | ANETH UNIT L-419                   | 2          | A                | WI             |
| N5700          | 29      | 400S     | 250E  | 4303716131 | NAVAJO TRIBE F-8 (ANETH J-129)     | 2          | A                | WI             |
| N5700          | 30      | 400S     | 250E  | 4303716132 | NAVAJO TRIBE F-9 (ANETH J-130)     | 2          | A                | WI             |
| N5700          | 30      | 400S     | 250E  | 4303716134 | NAVAJO TRIBE F-5 (ANETH J-330)     | 2          | A                | WI             |
| N5700          | 30      | 400S     | 250E  | 4303716135 | NAVAJO TRIBE F-2 (ANETH K-230)     | 2          | A                | WI             |
| N5700          | 30      | 400S     | 250E  | 4303716137 | NAVAJO TRIBE F-7 (ANETH K-430)     | 2          | A                | WI             |
| N5700          | 30      | 400S     | 250E  | 4303716139 | NAVAJO TRIBE F-6 (ANETH L-330)     | 2          | A                | WI             |
| N5700          | 30      | 400S     | 250E  | 4303716141 | NAVAJO TRIBE F-10 (ANETH M-230)    | 2          | A                | WI             |
| N5700          | 30      | 400S     | 250E  | 4303716337 | NAVAJO TRIBE F-11 (ANETH M-430)    | 2          | A                | WI             |
| N5700          | 31      | 400S     | 250E  | 4303715946 | NAVAJO TRIBE C11-31 (J131)         | 2          | A                | WI             |
| N5700          | 31      | 400S     | 250E  | 4303716335 | NAVAJO TRIBE C-22-31 (ANETH K-231) | 2          | A                | WI             |



Chevron U.S.A. Production Company  
Mid-Continent Business Unit  
P.O. Box 36366  
Houston, TX 77236  
Phone 713 754 2000

April 9, 2002

Mr. John Baza,  
Associate Director of Oil and Gas  
Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 W. North Temple St., Suite 1210  
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF  
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don R. Sellars", written in a cursive style.

Don R. Sellars

Sr. Environmental Specialist



**THE  
NAVAJO  
NATION****MINERALS DEPARTMENT**

Post Office Box 1910

Window Rock, Arizona 86515

Phone: (928) 871-6587 • Fax: (928) 871-7095

**KELSEY A. BEGAYE**  
PRESIDENT**TAYLOR MCKENZIE, M.D.**  
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars  
Regulatory Specialist  
ChevronTexaco  
11111 S. Wilcrest  
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil &amp; Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- |                     |                     |                      |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834   | 6) I-149-IND-8839   | 11) 14-20-603-4035   |
| 2) I-149-IND-8835   | 7) 14-20-603-2057   | 12) 14-20-603-4037   |
| 3) I-149-IND-8836   | 8) 14-20-603-2059   | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838   | 9) 14-20-603-4030-A | 14) 14-20-603-5446   |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032  |                      |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman, Director  
Minerals Department

Attachments  
AZ/GLB/cab

## OPERATOR CHANGE WORKSHEET

## ROUTING

|         |
|---------|
| 1. GLH  |
| 2. CDW  |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

|                                     |                             |
|-------------------------------------|-----------------------------|
| <b>FROM: (Old Operator):</b>        | <b>TO: ( New Operator):</b> |
| TEXACO EXPLORATION & PRODUCTION INC | CHEVRON USA INC             |
| Address: 3300 NORTH BUTLER, STE 100 | Address: P O BOX 36366      |
| FARMINGTON, NM 87401                | HOUSTON, TX 79702           |
| Phone: 1-(505)-325-4397             | Phone: 1-(915)-687-2000     |
| Account No. N5700                   | Account No. N0210           |

CA No.

Unit: ANETH

## WELL(S)

| NAME                            | SEC TWN<br>RNG | API NO       | ENTITY<br>NO | LEASE<br>TYPE | WELL<br>TYPE | WELL<br>STATUS |
|---------------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NAVAJO TRIBAL FED U 3           | 18-40S-24E     | 43-037-15083 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBAL 2 (ANETH G-118)   | 18-40S-24E     | 43-037-16090 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBAL G-5 (ANETH H-218) | 18-40S-24E     | 43-037-16120 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE D-3 (ANETH H-219)  | 19-40S-24E     | 43-037-16121 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE D-16 (ANETH G-119) | 19-40S-24E     | 43-037-16091 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE D-26 (ANETH F-219) | 19-40S-24E     | 43-037-16077 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO FED U B-1 (ANETH E-119)  | 19-40S-24E     | 43-037-16280 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE D-25 (ANETH G-319) | 19-40S-24E     | 43-037-16309 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE D-27 (ANETH H-419) | 19-40S-24E     | 43-037-16328 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE D-13 (ANETH H-420) | 20-40S-24E     | 43-037-16329 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE D-10 (ANETH E-120) | 20-40S-24E     | 43-037-16050 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE D-17 (ANETH E-320) | 20-40S-24E     | 43-037-16065 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE L-5 (ANETH G-120)  | 20-40S-24E     | 43-037-16092 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE D-12 (ANETH G-320) | 20-40S-24E     | 43-037-16105 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE D-8 (ANETH F-220)  | 20-40S-24E     | 43-037-16288 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE D-20 (ANETH F-420) | 20-40S-24E     | 43-037-16300 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE L-2 (ANETH H-220)  | 20-40S-24E     | 43-037-16314 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE D-4 (ANETH E-121)  | 21-40S-24E     | 43-037-16051 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE D-14 (ANETH E-321) | 21-40S-24E     | 43-037-16066 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE D-6 (ANETH F-221)  | 21-40S-24E     | 43-037-16078 | 99990        | INDIAN        | WIW          | A              |

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/24/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/24/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 8975810026

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:** Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc  
although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ OTHER Injection wells

2. NAME OF OPERATOR:

Resolute Natural Resources Company

N2700

3. ADDRESS OF OPERATOR:

1675 Broadway, Suite 1950 CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:

(303) 534-4600

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Attachment

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Navajo

7. UNIT or CA AGREEMENT NAME:

Aneth Unit

8. WELL NAME and NUMBER:

See Attachment

9. API NUMBER:

See Attach

10. FIELD AND POOL, OR WILDCAT:

Desert Creek

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attachment

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Change of Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT)

Janez Pasque

TITLE

Vice President

SIGNATURE

Janez Pasque

DATE

11/30/04

(This space for state use only)

APPROVED 12/29/2004

ER

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u> |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><u>See attached exhibit.</u> |
| 2. NAME OF OPERATOR:<br><u>Resolute Natural Resources Company</u>   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><u>Navajo</u>                  |
| 3. ADDRESS OF OPERATOR:<br><u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>           |  | 7. UNIT or CA AGREEMENT NAME:<br><u>Aneth Unit</u>                      |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: _____<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____                   |  | 8. WELL NAME and NUMBER:<br><u>See attached exhibit.</u>                |
| PHONE NUMBER:<br><u>(303) 534-4600</u>  |  | 9. API NUMBER:<br><u>See attached exhibit.</u>                          |
|   |  | 10. FIELD AND POOL, OR WILDCAT:<br><u>Aneth</u>                         |

COUNTY: San Juan

STATE:

**UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED

DEC 22 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Chevron U.S.A. Inc. 110210 TITLE A. E. Wacker, Attorney-in-Fact  
SIGNATURE A. E. Wacker DATE 12/20/2004

(This space for State use only)

APPROVED 12/29/2004

ER  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

Well Name and Number  
See attached exhibit.

API Number  
See attached exhibit.

### Location of Well

|                    |            |
|--------------------|------------|
| Field or Unit Name | Aneth Unit |
|--------------------|------------|

Footage :

County : **San Juan**

QQ, Section, Township, Range:

State : UTAH

|                              |                       |
|------------------------------|-----------------------|
| Lease Designation and Number | See attached exhibit. |
|------------------------------|-----------------------|

EFFECTIVE DATE OF TRANSFER: 12/1/2004

**CURRENT OPERATOR**

N0210

Company: Chevron U.S.A. Inc.

Name: A. E. Wacker

Address: 1111 Bagby St.

Signature: A. E. Wacker

city Houston state TX zip 77002

Title: Attorney-in-Fact

Phone: (713) 752-6000

Date: 12/20/2004

Comments:

~~RECEIVED~~

DEC 22 2004

## NEW OPERATOR

N2700

DIV. OF OIL, GAS & MINING

Company: **Resolute Natural Resources Company**

Name: Janet Kasper, Jr.

Address: 1675 Broadway, Suite 1950

Signature: Jan F. Kord

city Denver state CO zip 80202

Title: Vice President

Phone: (303) 534-4600

Date: 12/21/04

**Comments:**

(This space for State use only)

Transfer approved by:

**Title:**

Approval Date:

Title: VIC Geologist.

Comments: Transfer of Authority to Inject into the Aneth C214 and Aneth B14 contingent on this office receiving a corrective action plan for each well. Both well Aneth 214 failed 5 year test on 10/13/2004 operator would not conduct scheduled 5 year test on Aneth B14. (considered a failure).

| NUM  | API NUM    | Q1 | Q2 | SEC | TWSP | RNG  | LEGAL               | Lease          | Status<br>12/1/04 | NNEPA Well List | USEPA Well List | UIC Program   |
|------|------------|----|----|-----|------|------|---------------------|----------------|-------------------|-----------------|-----------------|---------------|
| H222 | 4303730242 | SE | NW | 22  | 40S  | 24E  |                     | I-149-IND-8836 | Active            | H222            | H222            | Navajo Nation |
| F418 | 4303715083 | SE | SW | 18  | T40S | R24E | 650' FSL/1825' FWL  | I-149-IND-8835 | Active            | F418            | F418            | Navajo Nation |
| E307 | 4303715412 | NW | SW | 7   | T40S | R24E | 1980' FSL/660' FWL  | SL-067807      | Active            | E307            | E307            | Navajo Nation |
| E118 | 4303715413 | NW | NW | 18  | T40S | R24E | 660' FNL/660' FWL   | SL-067807      | Active            | E118            | E118            | Navajo Nation |
| F407 | 4303715415 | SE | SW | 7   | T40S | R24E | 660' FSL/1980' FWL  | SL-067807      | Active            | F407            | F407            | Navajo Nation |
| E136 | 4303715485 | NW | NW | 36  | T40S | R24E | 660' FNL/660' FWL   | 14-20-603-5444 | Active            | E136            | E136            | Navajo Nation |
| G136 | 4303715486 | NW | NE | 36  | T40S | R24E | 785' FNL/2040' FEL  | 14-20-603-5443 | Active            | G136            | G136            | Navajo Nation |
| H236 | 4303715487 | SE | NE | 36  | T40S | R24E | 1980' FNL/660' FEL  | 14-20-603-5443 | P/A               |                 |                 | Navajo Nation |
| B213 | 4303715825 | SE | NW | 13  | T40S | R23E | 3300' FSL/3300' FEL | SL-070968-A    | Active            |                 |                 | State of Utah |
| C113 | 4303715827 | NW | NE | 13  | T40S | R23E | 4602' FSL/1993' FEL | SL-070968-A    | Active            |                 |                 | State of Utah |
| C313 | 4303715828 | NW | SE | 13  | T40S | R23E | 1949' FSL/1991' FEL | SL-070968-A    | Active            |                 |                 | State of Utah |
| D213 | 4303715830 | SE | NE | 13  | T40S | R23E | 3263' FSL/660' FEL  | SL-070968-A    | Active            |                 |                 | State of Utah |
| E116 | 4303715832 | NW | NW | 16  | T40S | R24E | 601' FNL/550' FWL   | ML-3156        | Active            | E116            | E116            | Navajo Nation |
| E213 | 4303715938 | SW | NW | 13  | T40S | R24E | 2140' FNL/740' FWL  | I-IND-149-8837 | Active            | E213            | E213            | Navajo Nation |
| E214 | 4303715939 | SW | NW | 14  | T40S | R24E | 1940' FNL/650' FWL  | I-149-IND-8837 | Active            | E214            | E214            | Navajo Nation |
| E411 | 4303715940 | SW | SW | 11  | T40S | R24E | 500' FSL/820' FWL   | I-149-IND-8837 | Active            | E411            | E411            | Navajo Nation |
| E413 | 4303715941 | SW | SW | 13  | T40S | R24E | 660' FSL/660' FWL   | IND-149-8837   | Active            | E413            | E413            | Navajo Nation |
| F314 | 4303715942 | NE | SW | 14  | T40S | R24E | 1980' FSL/1980'FWL  | I-149-IND-8837 | Active            | F314            | F314            | Navajo Nation |
| G214 | 4303715943 | SW | NE | 14  | T40S | R24E | 2140' FNL/2010' FEL | I-149-IND-8839 | P/A               |                 |                 | Navajo Nation |
| G411 | 4303715944 | SW | SE | 11  | T40S | R24E | 680' FSL/1950' FEL  | I-149-IND-8837 | Active            | G411            | G411            | Navajo Nation |
| G414 | 4303715945 | SW | SE | 14  | T40S | R24E | 660' FSL/1980' FEL  | I-149-IND-8837 | Active            | G414            | G414            | Navajo Nation |
| J131 | 4303715946 | NW | NW | 31  | T40S | R25E | 660' FNL/638' FWL   | 14-20-603-372  | Active            | J131            | J131            | Navajo Nation |
| B114 | 4303716032 | NE | NW | 14  | T40S | R23E | 660' FNL/1980' FWL  | SL-070968      | Shut-In           |                 |                 | State of Utah |
| C214 | 4303716033 | SW | NE | 14  | T40S | R23E | 1890' FNL/1930' FEL | SL-070968      | Shut-In           |                 |                 | State of Utah |
| C411 | 4303716034 | SW | SE | 11  | T40S | R23E | 600' FSL/2010' FEL  | SL-070968-B    | P/A               |                 |                 | State of Utah |
| C414 | 4303716035 | SW | SE | 14  | T40S | R23E | 760' FSL/2000' FEL  | SL-070968      | Active            |                 |                 | State of Utah |
| D314 | 4303716038 | NE | SE | 14  | T40S | R23E | 1980' FSL/660' FEL  | SL-070968      | Active            |                 |                 | State of Utah |
| E117 | 4303716049 | NW | NW | 17  | T40S | R24E | 520' FNL/645' FWL   | I-149-IND-8835 | Active            | E117            | E117            | Navajo Nation |
| E120 | 4303716050 | NW | NW | 20  | T40S | R24E | 660' FNL/660' FWL   | I-149-IND-8836 | Active            | E120            | E120            | Navajo Nation |
| E121 | 4303716051 | NW | NW | 21  | T40S | R24E | 660' FNL/760' FWL   | I-149-IND-8836 | Active            | E121            | E121            | Navajo Nation |
| E126 | 4303716054 | NW | NW | 26  | T40S | R24E | 760' FNL/660' FWL   | I-149-IND-8838 | Active            | E126            | E126            | Navajo Nation |
| E129 | 4303716055 | NW | NW | 29  | T40S | R24E | 660' FNL/660' FWL   | 14-20-603-4030 | Active            | E129            | E129            | Navajo Nation |
| E308 | 4303716060 | NW | SW | 8   | T40S | R24E | 1820' FSL/645' FWL  | I-149-IND-8833 | Active            | E308            | E308            | Navajo Nation |
| E309 | 4303716061 | NW | SW | 9   | T40S | R24E | 1900' FSL/500' FWL  | I-149-IND-8834 | P/A               |                 |                 | Navajo Nation |
| E317 | 4303716062 | NW | SW | 17  | 40S  | 24E  | 1980' FSL/660' FWL  | I-149-IND-8835 | Active            | E317            | E317            | Navajo Nation |
| E318 | 4303716063 | NW | SW | 18  | T40S | R24E | 1980' FSL/660' FWL  | SL-067807      | Active            | E318            | E318            | Navajo Nation |
| E319 | 4303716064 | NW | SW | 19  | T40S | R24E | 2040' FSL/680' FWL  | I-149-IND-8836 | P/A               |                 |                 | Navajo Nation |
| E320 | 4303716065 | NW | SW | 20  | T40S | R24E | 2140' FSL/820' FWL  | I-149-IND-8836 | Active            | E320            | E320            | Navajo Nation |
| E321 | 4303716066 | NW | SW | 21  | T40S | R24E | 2140' FSL/720' FWL  | I-149-IND-8836 | Active            | E321            | E321            | Navajo Nation |
| E322 | 4303716067 | NW | SW | 22  | T40S | R24E | 1980' FSL/660' FWL  | I-149-IND-8836 | Active            | E322            | E322            | Navajo Nation |
| E323 | 4303716068 | NW | SW | 23  | T40S | R24E | 1980' FSL/510' FWL  | I-149-IND-8838 | Active            | E323            | E323            | Navajo Nation |
| E324 | 4303716069 | NW | SW | 24  | T40S | R24E | 1980' FSL/660'FWL   | I-149-IND-8838 | Active            | E324            | E324            | Navajo Nation |
| E325 | 4303716070 | NW | SW | 25  | T40S | R24E | 1980' FSL/660' FWL  | I-149-IND-8838 | Active            | E325            | E325            | Navajo Nation |
| E326 | 4303716071 | NW | SW | 26  | T40S | R24E | 1980' FSL/660' FWL  | I-149-IND-8838 | Active            | E326            | E326            | Navajo Nation |
| F115 | 4303716074 | NE | NW | 15  | T40S | R24E | 690' FNL/2140' FWL  | I-149-IND-8834 | Active            | F115            | F115            | Navajo Nation |

|      |            |    |    |    |      |      |                     |                |         |      |      |               |
|------|------------|----|----|----|------|------|---------------------|----------------|---------|------|------|---------------|
| F208 | 4303716076 | SE | NW | 8  | T40S | R24E | 2140' FNL/2050' FWL | I-149-IND-8833 | Active  | F208 | F208 | Navajo Nation |
| F219 | 4303716077 | SE | NW | 19 | T40S | R24E | 1820' FNL/2140' FWL | I-149-IND-8836 | Active  | F219 | F219 | Navajo Nation |
| F221 | 4303716078 | SE | NW | 21 | T40S | R24E | 1980' FNL/1980' FWL | I-149-IND-8836 | Active  | F221 | F221 | Navajo Nation |
| F223 | 4303716079 | SE | NW | 23 | T40S | R24E | 1980' FNL/1820' FWL | I-149-IND-8838 | Active  | F223 | F223 | Navajo Nation |
| F225 | 4303716080 | SE | NW | 25 | T40S | R24E | 2040' FNL/2080' FWL | I-149-IND-8838 | Active  | F225 | F225 | Navajo Nation |
| F409 | 4303716082 | SE | SW | 9  | T40S | R24E | 660' FSL/1980' FWL  | I-149-IND-8834 | Active  | F409 | F409 | Navajo Nation |
| F421 | 4303716084 | SE | SW | 21 | T40S | R24E | 585' FSL/1990' FWL  | I-149-IND-8836 | Active  | F421 | F421 | Navajo Nation |
| F422 | 4303716085 | SE | SW | 22 | T40S | R24E | 660' FSL/1980' FWL  | I-149-IND-8836 | Active  | F422 | F422 | Navajo Nation |
| F423 | 4303716086 | SE | SW | 23 | T40S | R24E | 770' FSL/1955' FWL  | I-149-IND-8838 | Active  | F423 | F423 | Navajo Nation |
| F424 | 4303716087 | SE | SW | 24 | T40S | R24E | 660' FSL/2100' FWL  | I-149-IND-8838 | Active  | F424 | F424 | Navajo Nation |
| G117 | 4303716089 | NW | NE | 17 | T40S | R24E | 660' FNL/1980' FEL  | I-149-IND-8835 | Active  | G117 | G117 | Navajo Nation |
| G118 | 4303716090 | NW | NE | 18 | T40S | R24E | 800' FNL/1910' FEL  | I-149-IND-8835 | Active  | G118 | G118 | Navajo Nation |
| G119 | 4303716091 | NW | NE | 19 | T40S | R24E | 660' FNL/2140' FEL  | I-149-IND-8836 | Active  | G119 | G119 | Navajo Nation |
| G120 | 4303716092 | NW | NE | 20 | T40S | R24E | 660' FNL/1980' FEL  | I-149-IND-8833 | Active  | G120 | G120 | Navajo Nation |
| G125 | 4303716095 | NW | NE | 25 | T40S | R24E | 660' FNL/2140' FEL  | I-149-IND-8838 | Active  | G125 | G125 | Navajo Nation |
| G129 | 4303716097 | NW | NE | 29 | T40S | R24E | 580' FNL/1905' FEL  | 14-20-603-4030 | Active  | G129 | G129 | Navajo Nation |
| G307 | 4303716100 | NW | SE | 7  | T40S | R24E | 1900' FSL/1995' FEL | SL-067807      | Active  | G307 | G307 | Navajo Nation |
| G308 | 4303716101 | NW | SE | 8  | T40S | R24E | 1975' FSL/1830' FEL | I-149-IND-8834 | Active  | G308 | G308 | Navajo Nation |
| G317 | 4303716103 | NW | SE | 17 | T40S | R24E | 1778' FSL/1900' FEL | I-149-IND-8835 | Active  | G317 | G317 | Navajo Nation |
| G318 | 4303716104 | NW | SE | 18 | T40S | R24E | 2125' FSL/1980' FEL | I-149-IND-8835 | Active  | G318 | G318 | Navajo Nation |
| G320 | 4303716105 | NW | SE | 20 | T40S | R24E | 1980' FSL/1980' FEL | I-149-IND-8836 | Active  | G320 | G320 | Navajo Nation |
| G324 | 4303716111 | NW | SE | 24 | T40S | R24E | 1980' FSL/1980' FEL | I-149-IND-8838 | Active  | G324 | G324 | Navajo Nation |
| G326 | 4303716113 | NW | SE | 26 | T40S | R24E | 1980' FSL/1980' FEL | I-149-IND-8838 | Active  | G326 | G326 | Navajo Nation |
| G415 | 4303716116 | SW | SE | 15 | T40S | R24E | 820' FSL/2400' FEL  | I-149-IND-8834 | Active  | G415 | G415 | Navajo Nation |
| H122 | 4303716117 | NE | NE | 22 | T40S | R24E | 660' FNL/660' FEL   | I-149-IND-8836 | Active  | H122 | H122 | Navajo Nation |
| H207 | 4303716118 | SE | NE | 7  | T40S | R24E | 1820' FNL/820' FEL  | SL-067807      | T/A     |      |      | State of Utah |
| H208 | 4303716119 | SE | NE | 8  | T40S | R24E | 2140' FNL/660' FEL  | I-149-IND-8833 | Active  | H208 | H208 | Navajo Nation |
| H218 | 4303716120 | SE | NE | 18 | T40S | R24E | 1980' FNL/660' FEL  | I-149-IND-8835 | Active  | H218 | H218 | Navajo Nation |
| H219 | 4303716121 | SE | NE | 19 | T40S | R24E | 1945' FNL/607' FEL  | I-149-IND-8836 | Active  | H219 | H219 | Navajo Nation |
| H221 | 4303716122 | SE | NE | 21 | T40S | R24E | 1980' FNL/660' FEL  | I-149-IND-8836 | Active  | H221 | H221 | Navajo Nation |
| H223 | 4303716123 | SE | NE | 23 | T40S | R24E | 1820' FNL/730' FEL  | I-149-IND-8838 | Active  | H223 | H223 | Navajo Nation |
| H225 | 4303716124 | SE | NE | 25 | T40S | R24E | 1980' FNL/660' FEL  | I-149-IND-8838 | Active  | H225 | H225 | Navajo Nation |
| H410 | 4303716125 | SE | SE | 10 | T40S | R24E | 625' FSL/545' FEL   | I-149-IND-8834 | P/A     |      |      | Navajo Nation |
| H422 | 4303716127 | SE | SE | 22 | T40S | R24E | 660' FSL/660' FEL   | I-149-IND-8836 | P/A     |      |      | Navajo Nation |
| H423 | 4303716128 | SE | SE | 23 | T40S | R24E | 820' FSL/450' FEL   | I-149-IND-8838 | Active  | H423 | H423 | Navajo Nation |
| H425 | 4303716129 | SE | SE | 25 | T40S | R24E | 660' FSL/660' FEL   | I-149-IND-8838 | Active  | H425 | H425 | Navajo Nation |
| J129 | 4303716131 | NW | NW | 29 | T40S | R25E | 620' FNL/615' FWL   | I-149-IND-8839 | P/A     |      |      | Navajo Nation |
| J130 | 4303716132 | NW | NW | 30 | T40S | R25E | 720' FNL/590' FEL   | I-149-IND-8839 | Shut-In | J130 | J130 | Navajo Nation |
| J330 | 4303716134 | NW | SW | 30 | T40S | R25E | 2060' FSL/800' FWL  | I-149-IND-8839 | Active  | J330 | J330 | Navajo Nation |
| K230 | 4303716135 | SE | NW | 30 | T40S | R25E | 2075' FSL/2140' FWL | I-149-IND-8839 | Shut-In | K230 | K230 | Navajo Nation |
| K430 | 4303716137 | SE | SW | 30 | T40S | R25E | 660' FSL/1980' FWL  | I-149-IND-8839 | Active  | K430 | K430 | Navajo Nation |
| L330 | 4303716139 | NW | SE | 30 | T40S | R25E | 2120' FSL/1960' FEL | I-149-IND-8839 | Active  | L330 | L330 | Navajo Nation |
| L419 | 4303716140 | SW | SE | 19 | T40S | R25E | 660' FSL/1980' FEL  | I-149-IND-8839 | Active  | L419 | L419 | Navajo Nation |
| M230 | 4303716141 | SE | NE | 30 | T40S | R25E | 1930' FNL/660' FEL  | I-149-IND-8839 | Active  | M230 | M230 | Navajo Nation |
| E128 | 4303716222 | NW | NW | 28 | T40S | R24E | 660' FNL/660' FWL   | 14-20-603-2056 | Active  | E128 | E128 | Navajo Nation |
| F227 | 4303716223 | SE | NW | 27 | T40S | R24E | 1980' FNL/1980' FWL | 14-20-603-2056 | T/A     |      |      | Navajo Nation |
| G128 | 4303716224 | NW | NE | 28 | T40S | R24E | 660' FNL/1980' FEL  | 14-20-603-2056 | Shut-In | G128 | G128 | Navajo Nation |



|      |            |    |    |    |      |      |                     |                |         |      |  |      |               |
|------|------------|----|----|----|------|------|---------------------|----------------|---------|------|--|------|---------------|
| H228 | 4303716228 | SE | NE | 28 | T40S | R24E | 2080' FNL/560' FEL  | 14-20-603-2056 | T/A     |      |  |      | Navajo Nation |
| A124 | 4303716270 | NW | NW | 24 | T40S | R23E | 500' FNL/500' FWL   | SL-0701010-C   | Active  |      |  |      | State of Utah |
| B123 | 4303716271 | NE | NW | 23 | T40S | R23E | 500' FNL/2140' FWL  | SL-0701010     | Active  |      |  |      | State of Utah |
| B312 | 4303716272 | NE | SW | 12 | T40S | R23E | 3295' FNL/3348' FEL | SL-070968-A    | Active  | B312 |  | B312 | Navajo Nation |
| B314 | 4303716273 | NE | SW | 14 | T40S | R23E | 2030' FSL/2030' FWL | SL-070968      | Active  |      |  |      | State of Utah |
| C112 | 4303716274 | NW | NE | 12 | T40S | R23E | 658' FNL/1974' FEL  | SL-070968-A    | P/A     |      |  |      | State of Utah |
| C124 | 4303716275 | NW | NE | 24 | T40S | R23E | 660' FNL/1980' FEL  | SL-0701010-C   | P/A     |      |  |      | State of Utah |
| C223 | 4303716276 | SW | NE | 23 | T40S | R23E | 1820' FNL/1980' FEL | SL-0701010     | P/A     |      |  |      | State of Utah |
| D114 | 4303716277 | NE | NE | 14 | T40S | R23E | 660' FNL/760' FEL   | SL-070968      | Active  |      |  |      | State of Utah |
| D212 | 4303716278 | SE | NE | 12 | T40S | R23E | 1860' FNL/656' FEL  | SL-070968-A    | Shut-In | D212 |  | D212 | Navajo Nation |
| D413 | 4303716279 | SE | SE | 13 | T40S | R23E | 660' FSL/661' FEL   | SL-070968-A    | Active  |      |  |      | State of Utah |
| E119 | 4303716280 | NW | NW | 19 | T40S | R24E | 500' FNL/820' FWL   | I-149-IND-8836 | Active  | E119 |  | E119 | Navajo Nation |
| E207 | 4303716283 | SW | NW | 7  | T40S | R24E | 2030' FNL 750 FWL   |                | T/A     | E207 |  | E207 |               |
| E208 | 4303716284 | SW | NW | 8  | T40S | R24E | 1930' FNL/500' FWL  | I-149-IND-8833 | T/A     |      |  |      | Navajo Nation |
| F116 | 4303716285 | NE | NW | 16 | T40S | R24E | 660' FNL/1980' FWL  | ML-3156        | Active  | F116 |  | F116 | Navajo Nation |
| F217 | 4303716286 | SE | NW | 17 | T40S | R24E | 1890' FNL/1930' FWL | I-149-IND-8835 | Active  | F217 |  | F217 | Navajo Nation |
| F218 | 4303716287 | SE | NW | 18 | T40S | R24E | 1970' FNL/2060' FWL | I-149-IND-8835 | Active  | F218 |  | F218 | Navajo Nation |
| F220 | 4303716288 | SE | NW | 20 | T40S | R24E | 1980' FNL/1980' FWL | I-149-IND-8836 | Active  | F220 |  | F220 | Navajo Nation |
| F224 | 4303716289 | SE | NW | 24 | T40S | R24E | 1980' FNL/1980' FWL | I-149-IND-8838 | Active  | F224 |  | F224 | Navajo Nation |
| F226 | 4303716290 | SE | NW | 26 | T40S | R24E | 1950' FNL/1900' FWL | I-149-IND-8838 | Active  | F226 |  | F226 | Navajo Nation |
| F229 | 4303716292 | SE | NW | 29 | T40S | R24E | 2015' FNL/1930' FWL | 14-20-603-4030 | P/A     | F229 |  | F229 | Navajo Nation |
| F235 | 4303716293 | SE | NW | 35 | T40S | R24E | 1825' FNL/2010' FWL | 14-20-603-2059 | Active  | F235 |  | F235 | Navajo Nation |
| F236 | 4303716294 | SE | NW | 36 | T40S | R24E | 1980' FNL/1980' FWL | 14-20-603-5444 | Active  | F236 |  | F236 | Navajo Nation |
| F311 | 4303716295 | NE | SW | 11 | T40S | R24E | 1820' FSL/1980' FWL | I-149-IND-8837 | P/A     |      |  |      | Navajo Nation |
| F315 | 4303716296 | NE | SW | 15 | T40S | R24E | 1980' FSL/2010' FWL | I-149-IND-8834 | Active  | F315 |  | F315 | Navajo Nation |
| F316 | 4303716297 | NE | SW | 16 | T40S | R24E | 2260' FSL/2140' FWL | ML-3156        | Active  | F316 |  | F316 | Navajo Nation |
| F408 | 4303716298 | SE | SW | 8  | T40S | R24E | 660' FSL/1980' FWL  | I-149-IND-8833 | Active  | F408 |  | F408 | Navajo Nation |
| F417 | 4303716299 | SE | SW | 17 | T40S | R24E | 500' FSL/2140' FWL  | I-149-IND-8835 | Active  | F417 |  | F417 | Navajo Nation |
| F420 | 4303716300 | SE | SW | 20 | T40S | R24E | 660' FSL/1980' FWL  | I-149-IND-8836 | Active  | F420 |  | F420 | Navajo Nation |
| F425 | 4303716301 | SE | SW | 25 | T40S | R24E | 795' FSL/1960' FWL  | I-149-IND-8838 | Active  | F425 |  | F425 | Navajo Nation |
| F426 | 4303716302 | SE | SW | 26 | T40S | R24E | 632' FSL/1867' FWL  | I-149-IND-8838 | P/A     |      |  |      | Navajo Nation |
| F434 | 4303716303 | SE | SW | 34 | T40S | R24E | 815' FSL/1860' FWL  | 14-20-603-2056 | P/A     |      |  |      | Navajo Nation |
| F435 | 4303716304 | SE | SW | 35 | T40S | R24E | 820' FSL/1930' FWL  | 14-20-603-2059 | T/A     |      |  |      | Navajo Nation |
| G123 | 4303716306 | NW | NE | 23 | T40S | R24E | 660' FNL/1530' FEL  | I-149-IND-8838 | Active  | G123 |  | G123 | Navajo Nation |
| G127 | 4303716307 | NW | NE | 27 | T40S | R24E | 660' FNL/1980' FEL  | 14-20-603-2056 | Active  | G127 |  | G127 | Navajo Nation |
| G319 | 4303716309 | NW | SE | 19 | T40S | R24E | 1920' FSL/2060' FEL | I-149-IND-8836 | Active  | G319 |  | G319 | Navajo Nation |
| H216 | 4303716312 | SE | NE | 16 | T40S | R24E | 3331' FSL/703' FEL  | ML-3156        | Active  | H216 |  | H216 | Navajo Nation |
| H217 | 4303716313 | SE | NE | 17 | T40S | R24E | 2070' FNL/820' FEL  | I-149-IND-8833 | Active  | H217 |  | H217 | Navajo Nation |
| H220 | 4303716314 | SE | NE | 20 | T40S | R24E | 2025' FNL/560' FEL  | I-149-IND-8833 | Active  | H220 |  | H220 | Navajo Nation |
| H226 | 4303716316 | SE | NE | 26 | T40S | R24E | 1980' FNL/780' FEL  | I-149-IND-8838 | Active  | H226 |  | H226 | Navajo Nation |
| H227 | 4303716317 | SE | NE | 27 | T40S | R24E | 1980' FNL/630' FEL  | 14-20-603-2056 | Active  | H227 |  | H227 | Navajo Nation |
| H229 | 4303716318 | SE | NE | 29 | T40S | R24E | 1820' FNL/660' FEL  | 14-20-603-4030 | Shut-In | H229 |  | H229 | Navajo Nation |
| H234 | 4303716319 | SE | NE | 34 | T40S | R24E | 1980' FNL/660' FEL  | 14-20-603-2056 | Active  | H234 |  | H234 | Navajo Nation |
| H235 | 4303716320 | SE | NE | 35 | T40S | R24E | 2000' FNL/770' FEL  | 14-20-603-2059 | Active  | H235 |  | H235 | Navajo Nation |
| H407 | 4303716322 | SE | SE | 7  | T40S | R24E | 645' FSL/500' FEL   | I-149-IND-8835 | Active  | H407 |  | H407 | Navajo Nation |
| H408 | 4303716323 | SE | SE | 8  | T40S | R24E | 500' FSL/530' FEL   | I-149-IND-8834 | Active  | H408 |  | H408 | Navajo Nation |
| H417 | 4303716326 | SE | SE | 17 | T40S | R24E | 500' FSL/690' FEL   | I-149-IND-8833 | Active  | H417 |  | H417 | Navajo Nation |

|       |            |    |    |    |      |      |                     |                |         |       |       |               |
|-------|------------|----|----|----|------|------|---------------------|----------------|---------|-------|-------|---------------|
| H418  | 4303716327 | SE | SE | 18 | T40S | R24E | 660' FSL/660' FEL   | I-149-IND-8835 | Active  | H418  | H418  | Navajo Nation |
| H419  | 4303716328 | SE | SE | 19 | T40S | R24E | 570' FSL/450' FEL   | I-149-IND-8836 | P/A     |       |       | Navajo Nation |
| H420  | 4303716329 | SE | SE | 20 | T40S | R24E | 660' FSL/660' FEL   | I-149-IND-8836 | Active  | H420  | H420  | Navajo Nation |
| H421  | 4303716330 | SE | SE | 21 | T40S | R24E | 500' FSL/750' FEL   | I-149-IND-8836 | Active  | H421  | H421  | Navajo Nation |
| H424  | 4303716331 | SE | SE | 24 | T40S | R24E | 820' FSL/610' FEL   | I-149-IND-8838 | Active  | H424  | H424  | Navajo Nation |
| H426  | 4303716332 | SE | SE | 26 | T40S | R24E | 710' FSL/510' FEL   | I-149-IND-8838 | Active  | H426  | H426  | Navajo Nation |
| H427  | 4303716333 | SE | SE | 27 | T40S | R24E | 660' FSL/660' FEL   | 14-20-603-2056 | Active  | H427  | H427  | Navajo Nation |
| K231  | 4303716335 | SE | NW | 31 | T40S | R25E | 2014' FNL/2054' FWL | 14-20-603-372A | Active  | K231  | K231  | Navajo Nation |
| M430  | 4303716337 | SE | SE | 30 | T40S | R25E | 670' FSL/790' FEL   | I-149-IND-8839 | Active  | M430  | M430  | Navajo Nation |
| E414  | 4303716421 | SW | SW | 14 | T40S | R24E | 750' FSL/620' FWL   | I-149-IND-8837 | Active  | E414  | E414  | Navajo Nation |
| F114  | 4303716422 | NE | NW | 14 | 40S  | 24E  | 720' FNL/1870' FWL  | I-149-IND-8839 | Active  | F114  | F114  | Navajo Nation |
| E127  | 4303716782 | NW | NW | 27 | T40S | R24E | 660' FNL/660' FWL   | 14-20-603-2056 | P/A     |       |       | Navajo Nation |
| H416  | 4303720230 | SE | SE | 16 | T40S | R24E | 150' FSL/660' FEL   | ML-3156        | Active  | H416  | H416  | Navajo Nation |
| G322X | 4303720231 | NW | SE | 22 | T40S | R24E | 1550' FSL/1720' FEL | I-149-IND-8836 | Active  | G322X | G322X | Navajo Nation |
| D412  | 4303730049 | SE | SE | 12 | T40S | R23E | 500' FSL/150' FEL   | SL-070968-A    | Active  | D412  | D412  | Navajo Nation |
| E316  | 4303730094 | NW | SW | 16 | T40S | R24E | 2190' FSL/128' FWL  | ML-3156        | Active  | E316  | E316  | Navajo Nation |
| G321X | 4303730095 | NW | SE | 21 | T40S | R24E | 1900' FSL/1755' FEL | I-149-IND-8836 | Shut-In | G321X | G321X | Navajo Nation |
| G316  | 4303730107 | NW | SE | 16 | T40S | R24E | 2320' FSL/1745' FEL | ML-3156        | Active  | G316  | G316  | Navajo Nation |
| C312  | 4303730112 | NW | SE | 12 | T40S | R23E | 1610' FSL/1800' FEL | SL-070968-A    | Active  | C312  | C312  | Navajo Nation |
| A113  | 4303730119 | NW | NW | 13 | T40S | R23E | 700' FNL/650' FWL   | SL-070968-A    | Active  |       |       | State of Utah |
| E218  | 4303730137 | SW | NW | 18 | T40S | R24E | 1860' FNL/660' FWL  | SL-067807      | Active  | E218  | E218  | Navajo Nation |
| F118  | 4303730155 | NE | NW | 18 | T40S | R24E | 619' FNL/2184' FWL  | SL-067807      | Active  | F118  | F118  | Navajo Nation |
| D113  | 4303730174 | NE | NE | 13 | T40S | R23E | 578' FNL/619' FEL   | SL-070968-A    | Active  |       |       | State of Utah |
| E407  | 4303730175 | SW | SW | 7  | T40S | R24E | 618' FSL/577' FWL   | SL-067807      | Active  | E407  | E407  | Navajo Nation |
| E315  | 4303730213 | NW | SW | 15 | T40S | R24E | 2212' FSL/591' FWL  | I-149-IND-8834 | Active  | E315  | E315  | Navajo Nation |
| E122  | 4303730215 | NW | NW | 22 | T40S | R24E | 528' FNL/660' FWL   | I-149-IND-8836 | Active  | E122  | E122  | Navajo Nation |
| F123  | 4303730235 | NE | NW | 23 | T40S | R24E | 660' FNL/2046' FWL  | I-149-IND-8838 | Shut-In | F123  | F123  | Navajo Nation |
| B413  | 4303730297 | SE | SW | 13 | T40S | R23E | 660' FSL/1980' FWL  | SL-070968-A    | Active  |       |       | State of Utah |
| A313  | 4303730299 | NW | SW | 13 | T40S | R23E | 1840' FSL/470' FWL  | SL-070968-A    | Active  |       |       | State of Utah |
| H315  | 4303730312 | NE | SE | 15 | T40S | R24E | 1980' FSL/660' FEL  | I-149-IND-8834 | Active  | H315  | H315  | Navajo Nation |
| F416  | 4303730333 | SE | SW | 16 | T40S | R24E | 1000' FSL/1980' FWL | ML-3156        | Active  | F416  | F416  | Navajo Nation |
| G121X | 4303730335 | NW | NE | 21 | T40S | R24E | 790' FNL/1780' FEL  | I-149-IND-8836 | Active  | G121X | G121X | Navajo Nation |
| G116  | 4303730344 | NW | NE | 16 | T40S | R24E | 660' FNL/1980' FEL  | ML-3156        | Active  | G116  | G116  | Navajo Nation |
| G126X | 4303730372 | NW | NE | 26 | T40S | R24E | 860' FNL/1780' FEL  | I-149-IND-8838 | Active  | G126X | G126X | Navajo Nation |
| F222  | 4303730373 | SE | NW | 22 | T40S | R24E | 1920' FNL/1980' FWL | I-149-IND-8836 | Active  | F222  | F222  | Navajo Nation |
| G122  | 4303730425 | NW | NE | 22 | T40S | R24E | 570' FNL/1960' FEL  | I-149-IND-8836 | Active  | G122  | G122  | Navajo Nation |
| H314X | 4303731381 | NE | SE | 14 | T40S | R24E | 1950' FSL/570' FEL  | I-149-IND-8837 | Active  | H314X | H314X | Navajo Nation |

# OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH  
2. CDW  
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

12/1/2004

**FROM: (Old Operator):**

N0210-Chevron USA, Inc.  
PO Box 4791  
Houston, TX 77210-4791

Phone: 1-(713) 752-7431

**TO: (New Operator):**

N2700-Resolute Natural Resources Company  
1675 Broadway, Suite 1950  
Denver, CO 80202

Phone: 1-(303) 534-4600

CA No.

Unit:

ANETH

**WELL(S)**

| NAME                              | SEC | TWN  | RNG  | API NO     | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| NAVAJO TRIBE L-6 (ANETH G-308)    | 08  | 400S | 240E | 4303716101 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE E-4 (ANETH F-409)    | 09  | 400S | 240E | 4303716082 | 99990     | Indian     | WI        | A           |
| ANETH G-415                       | 15  | 400S | 240E | 4303716116 | 7000      | Indian     | WI        | A           |
| NAVAJO TRIBAL G-3 (ANETH G-117)   | 17  | 400S | 240E | 4303716089 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBAL 1-X-G (ANETH G-317) | 17  | 400S | 240E | 4303716103 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE 2 (ANETH G-118)      | 18  | 400S | 240E | 4303716090 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE G-4 (ANETH G-318)    | 18  | 400S | 240E | 4303716104 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE D-26 (ANETH F-219)   | 19  | 400S | 240E | 4303716077 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE D-16 (ANETH G-119)   | 19  | 400S | 240E | 4303716091 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE L-5 (ANETH G-120)    | 20  | 400S | 240E | 4303716092 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE D-12 (ANETH G-320)   | 20  | 400S | 240E | 4303716105 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE D-6 (ANETH F-221)    | 21  | 400S | 240E | 4303716078 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE D-21 (ANETH F-421)   | 21  | 400S | 240E | 4303716084 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE D-23 (ANETH F-422)   | 22  | 400S | 240E | 4303716085 | 7000      | Indian     | WI        | A           |
| NAVAJO TRIBE C-7 (ANETH F-223)    | 23  | 400S | 240E | 4303716079 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE C-17 (ANETH F-423)   | 23  | 400S | 240E | 4303716086 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE C-13 (ANETH F-424)   | 24  | 400S | 240E | 4303716087 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE C-15 (ANETH G-324)   | 24  | 400S | 240E | 4303716111 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE C-20 (F225)          | 25  | 400S | 240E | 4303716080 | 7000      | Indian     | WI        | A           |
| ANETH UNIT G125                   | 25  | 400S | 240E | 4303716095 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE C-27 (ANETH G-326)   | 26  | 400S | 240E | 4303716113 | 7000      | Indian     | WI        | A           |
| NAVAJO TRIBE S-1 (ANETH G-129)    | 29  | 400S | 240E | 4303716097 | 99990     | Indian     | WI        | A           |

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004

- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: requested

6b. Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 12/29/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/29/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: separate list
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: B001263

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: B001264

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B001262
2. The FORMER operator has requested a release of liability from their bond on: not yet  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

|   |  |  |   |  |  |
|---|--|--|---|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING   |  | <b>FORM 9</b>  |   |  |  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>I-149-IND-8836   |   |  |  |
| <b>1. TYPE OF WELL</b><br>Water Injection Well  |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>NAVAJO   |   |  |  |
| <b>2. NAME OF OPERATOR:</b><br>RESOLUTE NATURAL RESOURCES   |  | <b>7. UNIT or CA AGREEMENT NAME:</b><br>ANETH  |   |  |  |
| <b>3. ADDRESS OF OPERATOR:</b><br>1675 Boradway Ste 1950 , Denver, CO, 80202  |  | <b>8. WELL NAME and NUMBER:</b><br>NAVAJO TRIBE D-6 (ANETH F-221)  |   |  |  |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>1980 FNL 1980 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SENW Section: 21 Township: 40.0S Range: 24.0E Meridian: S   |  | <b>9. API NUMBER:</b><br>43037160780000  |   |  |  |
| <b>9. FIELD and POOL or WILDCAT:</b><br>GREATER ANETH   |  | <b>COUNTY:</b><br>SAN JUAN   |   |  |  |
| <b>STATE:</b><br>UTAH   |  |  |   |  |  |
| <b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>  |  |  |   |  |  |
| <b>TYPE OF SUBMISSION</b>   | <b>TYPE OF ACTION</b>  |  |   |  |  |
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>5/18/2014<br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br><br><input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:<br><br><input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:   | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE<br/> <input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br/> <input type="checkbox"/> CHANGE WELL STATUS<br/> <input type="checkbox"/> DEEPEN<br/> <input type="checkbox"/> OPERATOR CHANGE<br/> <input type="checkbox"/> PRODUCTION START OR RESUME<br/> <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br/> <input type="checkbox"/> TUBING REPAIR<br/> <input type="checkbox"/> WATER SHUTOFF<br/> <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING<br/> <input type="checkbox"/> CHANGE TUBING<br/> <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br/> <input type="checkbox"/> FRACTURE TREAT<br/> <input type="checkbox"/> PLUG AND ABANDON<br/> <input type="checkbox"/> RECLAMATION OF WELL SITE<br/> <input type="checkbox"/> SIDETRACK TO REPAIR WELL<br/> <input type="checkbox"/> VENT OR FLARE<br/> <input type="checkbox"/> SI TA STATUS EXTENSION<br/> <input checked="" type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR<br/> <input type="checkbox"/> CHANGE WELL NAME<br/> <input type="checkbox"/> CONVERT WELL TYPE<br/> <input type="checkbox"/> NEW CONSTRUCTION<br/> <input type="checkbox"/> PLUG BACK<br/> <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br/> <input type="checkbox"/> TEMPORARY ABANDON<br/> <input type="checkbox"/> WATER DISPOSAL<br/> <input type="checkbox"/> APD EXTENSION<br/>           OTHER: <input type="text" value="UIC Repair"/> </td> </tr> </table> |  | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: <input type="text" value="UIC Repair"/> |
| <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input checked="" type="checkbox"/> OTHER   | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: <input type="text" value="UIC Repair"/> |   |  |  |
| <b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b><br>Resolute Natural Resources respectfully submits this sundry as notice of UIC repair. Attached are the schematic and procedures.  |  |  |   |  |  |
| <b>Accepted by the Utah Division of Oil, Gas and Mining</b><br>May 15, 2014<br><br><b>Date:</b> _____<br><b>By:</b> <u>Derek Quist</u>  |  |  |   |  |  |
| <b>NAME (PLEASE PRINT)</b><br>Erin Joseph   |  | <b>PHONE NUMBER</b><br>303 573-4886  |   |  |  |
| <b>SIGNATURE</b><br>N/A   |  | <b>TITLE</b><br>Sr. Regulatory Analyst   |   |  |  |
| <b>DATE</b><br>5/14/2014  |  |  |   |  |  |

# **RESOLUTE**

## **NATURAL RESOURCES**

AU F-221 UIC Repair

---

### **Procedure**

- 1) **MIRU Key 27.**  
Note: *Unable to set blanking plug in profile nipple (May 8, 2014).*
- 2) RU Wireline. Perforate tubing @  $\pm 5100'$ . RD Wireline.
- 3) Top kill with 15.5# mud.  
Note: *BHP = 3736 psi (mid-perfs) – May 8, 2014*
- 4) NDWH. NU BOPE/**Snubbing Unit**.
- 5) Release ArrowSet packer.
- 6) POH & LD 2-7/8" Duoline injection tubing & 5-1/2" injection packer.
- 7) Backflow mud from wellbore.
- 8) PU & RIH with bit/scrapper on workstring from float.  
Note: *Space out bit/scrapper – do not allow scrapper to enter the perforated interval.*
- 9) Clean out to 5549' (PBSD). Circulate clean.  
Note: *RIH w/ 1.78" GR – tag @ 5521' (May 8, 2014)*  
Note: *RIH w/ 1.906 GR – tag @ 5456' (May 8, 2014)*
- 10) POH & LD bit/scrapper.
- 11) Acidize perforated interval: 2,500 gals 20% HCL  
Note: *Set treating packer at  $\pm 5140'$  with 1-jt of tailpipe*  
Note: *Perform mock MIT (1050#)*  
Note: *Pressure test surface lines to 3800#*  
Note: *Max Treating Pressure = 3500#*  
Note: *Desired  $Q = 2$  to  $3$  BPM*  
Note: *Establish injection rate with fresh water ( $\pm 5$  bbls)*  
Note: *Pump acid*  
Note: *Pump displacement ( $\pm 5$  bbls past EOT)*  
Note: *Leave well shut-in for 2-hrs after pumping*  
Note: *Flow/swab back acid load.*
- 12) POH & LD TRT packer.
- 13) RIH with RBP & set at  $\pm 5110'$ . **(if necessary)**
- 14) Perform mock MIT (1050#). **(if necessary)**
- 15) POH & LD workstring & RBP. **(if necessary)**
- 16) PU & RIH with WL entry guide & 5-1/2" injection packer (blanking plug-in-place) on 2-7/8" TK-KC Fiberline from float.  
Note: *Hard hook-up (do not install ON/OFF Tool).*  
Note: *Position injection packer 1-jt higher than previous setting depth.*  
Note: *Install 1.81" 'F'-profile **above** packer.*  
Note: *Install 1.78" 'R'-profile **below** packer.*  
Note: *Upgrade hanger to an 'Extended Neck' assembly.*
- 17) Pressure test tubing (3000#).
- 18) Pull 1.81" blanking plug.
- 19) Circulate packer fluid.  
Note: *Pump down annulus & up tubing (choke tubing as necessary).*

- 20) Set injection packer.
- 21) Perform mock MIT (1050#).
- 22) Set 1.81" blanking plug.
- 23) ND BOPE/Snubbing Unit. NUWH.
- 24) Retrieve blanking plug.
- 25) Flush injection lateral line to tank (until clean).
- 26) RDMOL.
- 27) Schedule MIT with NNEPA.
- 28) Return well to water injection.

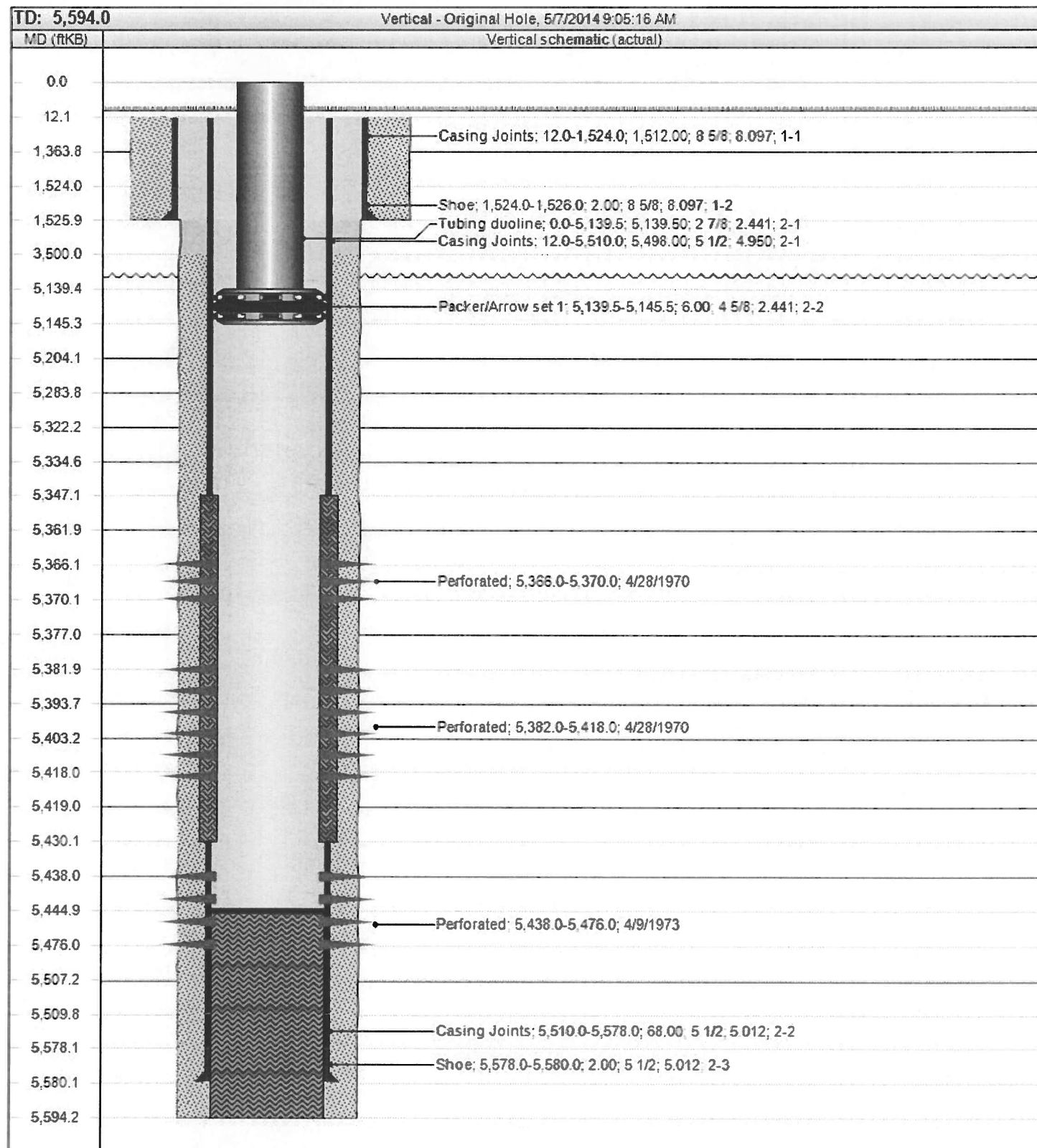
# Resolute

Well Name: AU F-221

| API Number | Section | Corr/Gtr | Township | Range | Block | Reg Spud D/Tm | Field Name | County   | State Prov | Well (%) |
|------------|---------|----------|----------|-------|-------|---------------|------------|----------|------------|----------|
| 4303716078 | 21      | SE NW    | 40S      | 24E   |       |               | Aneth Unit | San Juan | Utah       | 62.39    |

**Most Recent Job**

| Job Category | Primary Job Type          | Secondary Job Type | Start Date | End Date  |
|--------------|---------------------------|--------------------|------------|-----------|
| MIT          | Mechanical Integrity Test |                    | 4/15/2014  | 4/15/2014 |

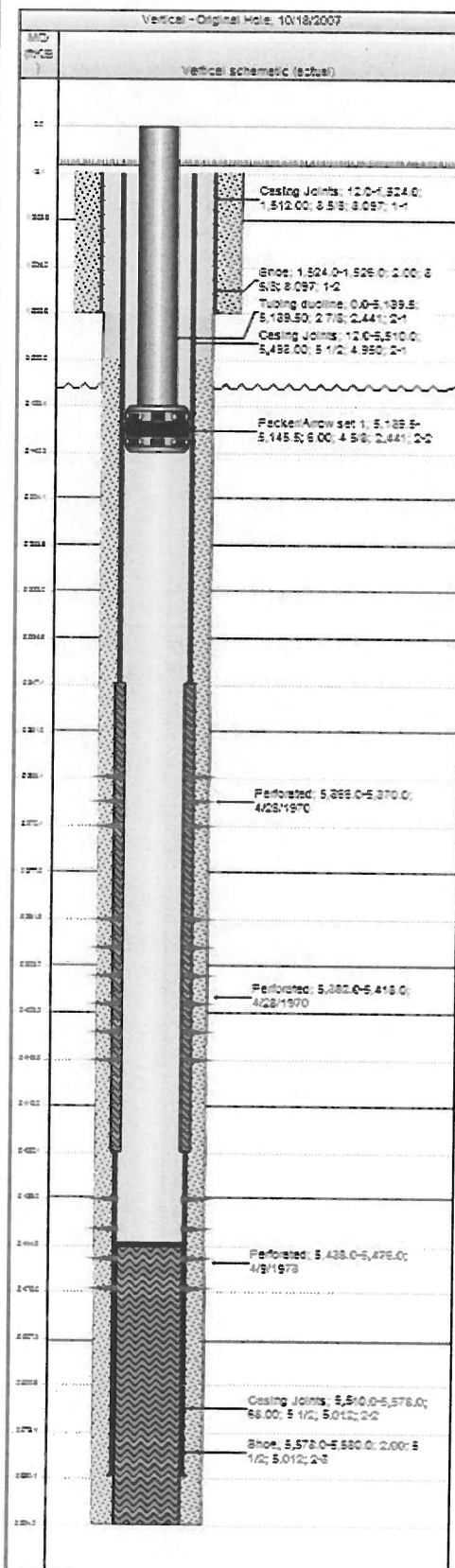




# Resolute

Well Name: AU F-221

|                          |               |                  |                 |              |       |               |                          |                    |                    |                 |
|--------------------------|---------------|------------------|-----------------|--------------|-------|---------------|--------------------------|--------------------|--------------------|-----------------|
| API Number<br>4303716078 | Section<br>21 | Qtr/Qtr<br>SE NW | Township<br>40S | Range<br>24E | Block | Reg Spud D/Tm | Field Name<br>Aneth Unit | County<br>San Juan | State Prov<br>Utah | Wt (%)<br>62.39 |
|--------------------------|---------------|------------------|-----------------|--------------|-------|---------------|--------------------------|--------------------|--------------------|-----------------|



| Tubing             |                       |         |         |            |                  |            |            |            |             |
|--------------------|-----------------------|---------|---------|------------|------------------|------------|------------|------------|-------------|
| Tubing Description |                       |         |         |            | Set Depth (ft/S) |            | Run Date   |            | Pull Data   |
| Tubing - Injection |                       |         |         |            | 5,145.5          |            | 10/18/2007 |            |             |
| JIS                | Item Des              | OD (in) | ID (in) | Wt (lb/ft) | Grade            | Top Thread | Len (ft)   | Top (ft/S) | Botm (ft/S) |
|                    | Tubing duoline        | 2 7/8   | 2.441   | 6.40       | J-55             |            | 5,139.50   | 0.0        | 5,139.5     |
| 1                  | Packer/Arrow set<br>1 | 4 5/8   | 2.441   |            |                  |            | 6.00       | 5,139.5    | 5,145.5     |

|  |  |   |
|--|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b>   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>I-149-IND-8836  |
| <b>1. TYPE OF WELL</b><br>Water Injection Well   |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>NAVAJO            |
| <b>2. NAME OF OPERATOR:</b><br>RESOLUTE NATURAL RESOURCES  |  | <b>7. UNIT or CA AGREEMENT NAME:</b><br>ANETH                     |
| <b>3. ADDRESS OF OPERATOR:</b><br>1675 Boradway Ste 1950 , Denver, CO, 80202   |  | <b>8. WELL NAME and NUMBER:</b><br>NAVAJO TRIBE D-6 (ANETH F-221) |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>1980 FNL 1980 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SENW Section: 21 Township: 40.0S Range: 24.0E Meridian: S  |  | <b>9. API NUMBER:</b><br>43037160780000                           |
| <b>9. FIELD and POOL or WILDCAT:</b><br>GREATER ANETH  |  | <b>COUNTY:</b><br>SAN JUAN  |
| <b>STATE:</b><br>UTAH  |  |   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |   |
|--|---|---|--|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start: | <input type="checkbox"/> ACIDIZE<br><br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><br><input type="checkbox"/> CHANGE WELL STATUS<br><br><input type="checkbox"/> DEEPEN<br><br><input type="checkbox"/> OPERATOR CHANGE<br><br><input type="checkbox"/> PRODUCTION START OR RESUME<br><br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><br><input type="checkbox"/> TUBING REPAIR<br><br><input type="checkbox"/> WATER SHUTOFF<br><br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><br><input type="checkbox"/> CHANGE TUBING<br><br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><br><input type="checkbox"/> FRACTURE TREAT<br><br><input type="checkbox"/> PLUG AND ABANDON<br><br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><br><input type="checkbox"/> VENT OR FLARE<br><br><input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> CASING REPAIR<br><br><input type="checkbox"/> CHANGE WELL NAME<br><br><input type="checkbox"/> CONVERT WELL TYPE<br><br><input type="checkbox"/> NEW CONSTRUCTION<br><br><input type="checkbox"/> PLUG BACK<br><br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><br><input type="checkbox"/> TEMPORARY ABANDON<br><br><input type="checkbox"/> WATER DISPOSAL<br><br><input type="checkbox"/> APD EXTENSION | <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br><div style="border: 1px solid black; padding: 2px; display: inline-block;">5/8/2014</div><br><br><input type="checkbox"/> SPUD REPORT<br>Date of Spud: |
| <input type="checkbox"/> DRILLING REPORT<br>Report Date:                       | <input checked="" type="checkbox"/> OTHER   |   |  |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
  

Resolute Natural Resources respectfully submits this sundry as notice that the UIC repair on the above well was completed on 5/8/2014 according to previously submitted procedures.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**

June 16, 2014

|   |                                     |  |
|---|-------------------------------------|--|
| <b>NAME (PLEASE PRINT)</b><br>Erin Joseph | <b>PHONE NUMBER</b><br>303 573-4886 | <b>TITLE</b><br>Sr. Regulatory Analyst |
| <b>SIGNATURE</b><br>N/A                   | <b>DATE</b><br>6/2/2014             |  |

|  |  |   |
|--|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b>   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>I-149-IND-8836  |
| <b>1. TYPE OF WELL</b><br>Water Injection Well   |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>NAVAJO            |
| <b>2. NAME OF OPERATOR:</b><br>RESOLUTE NATURAL RESOURCES  |  | <b>7. UNIT or CA AGREEMENT NAME:</b><br>ANETH                     |
| <b>3. ADDRESS OF OPERATOR:</b><br>1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535   |  | <b>8. WELL NAME and NUMBER:</b><br>NAVAJO TRIBE D-6 (ANETH F-221) |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>1980 FNL 1980 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SENW Section: 21 Township: 40.0S Range: 24.0E Meridian: S  |  | <b>9. API NUMBER:</b><br>43037160780000                           |
| <b>PHONE NUMBER:</b><br>303 534-4600 Ext   |  | <b>9. FIELD and POOL or WILDCAT:</b><br>GREATER ANETH             |
| <b>COUNTY:</b><br>SAN JUAN   |  | <b>STATE:</b><br>UTAH   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |  |   |
|--|---|--|---|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br><b>8/30/2014</b> | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: <input style="width: 100px;" type="text" value="Install Liner"/> |
| <input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:  |   |  |   |
| <input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:   |   |  |   |
| <input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:  |   |  |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Resolute Natural Resources respectfully submits this sundry as notice of liner installation. Attached are the procedures and schematics.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 September 04, 2014

|   |                                     |  |
|---|-------------------------------------|--|
| <b>NAME (PLEASE PRINT)</b><br>Erin Joseph | <b>PHONE NUMBER</b><br>303 573-4886 | <b>TITLE</b><br>Sr. Regulatory Analyst |
| <b>SIGNATURE</b><br>N/A                   | <b>DATE</b><br>8/28/2014            |  |

## **Aneth Unit F-221**

### **Wellwork Procedure (Proposal)**

1. MIRU
2. Pull injection equipment
3. Clean out to PBTD
4. Mock MIT
5. Isolate csg leak(s)
6. Run CBL & CIL
7. Run & cmt 4" liner from 5115' to surface (175 sxs Type III cmt)
8. Drill out plugs/cmt
9. Acidize perforated interval (2,500 gals 20% HCL)
10. Run injection equipment
11. Circulate packer fluid
12. MIT (NNEPA)
13. RDMOL
14. RWTI

# Resolute

Well Name: AU F-221

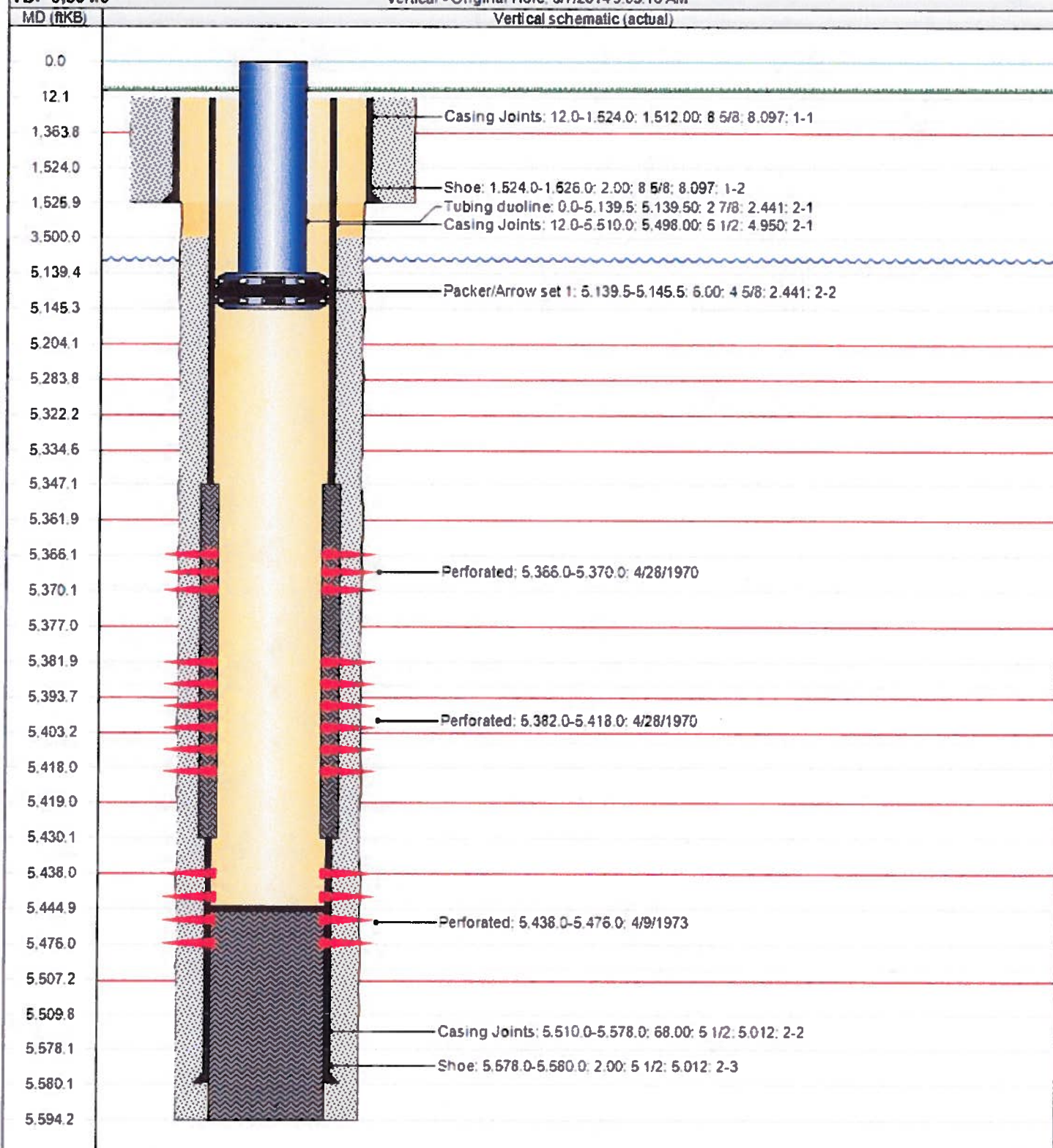
|            |         |       |         |       |       |                   |            |          |             |          |
|------------|---------|-------|---------|-------|-------|-------------------|------------|----------|-------------|----------|
| API Number | Section | Order | Forming | Range | Block | Reg. Sub. Dr. Tr. | Field Name | County   | State Prov. | Well No. |
| 4303716078 | 21      | SE NW | 40S     | 24E   |       |                   | Aneth Unit | San Juan | Utah        | 62.39    |

**Most Recent Job**

|              |                           |                    |            |           |
|--------------|---------------------------|--------------------|------------|-----------|
| Job Category | Primary Job Type          | Secondary Job Type | Start Date | End Date  |
| MIT          | Mechanical Integrity Test |                    | 4/15/2014  | 4/15/2014 |

TD: 5,594.0

Vertical - Original Hole: 5/7/2014 9:05:16 AM

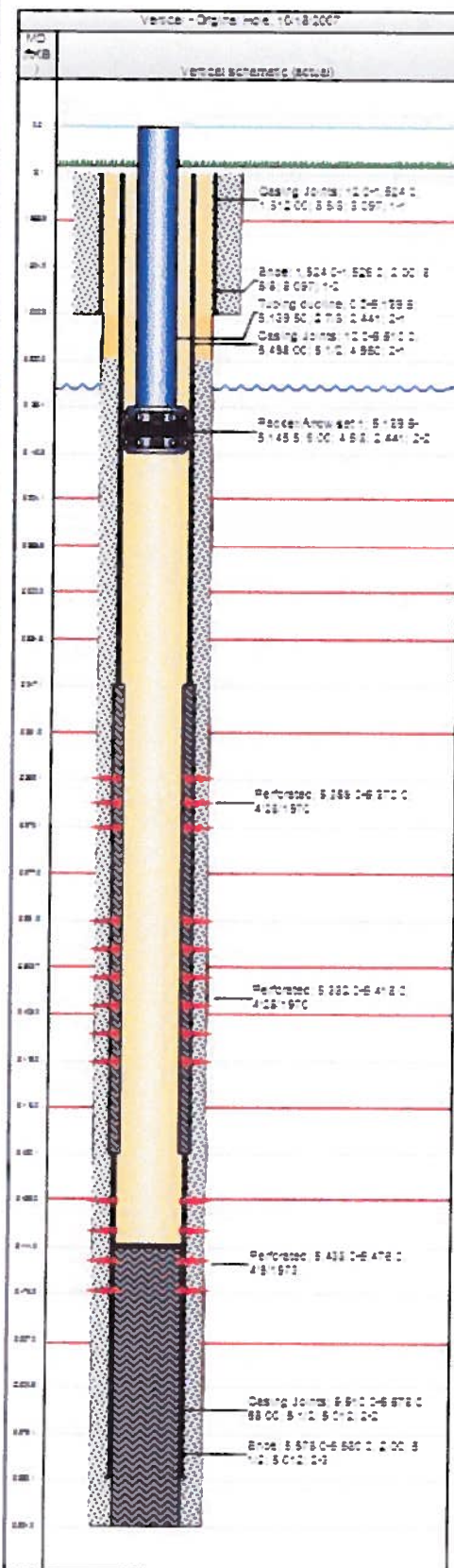




# Resolute

Well Name: AU F-221

|            |         |        |          |       |       |                  |            |          |             |          |
|------------|---------|--------|----------|-------|-------|------------------|------------|----------|-------------|----------|
| API Number | Section | Qtr/Gr | Township | Range | Block | Reg. Subd. Cont. | Field Name | County   | State Prov. | Well (A) |
| 4303716078 | 21      | SE NW  | 40S      | 24E   |       |                  | Aneth Unit | San Juan | Utah        | 62.39    |



| Tubing             |                 |         |         |            |                 |            |            |            |           |
|--------------------|-----------------|---------|---------|------------|-----------------|------------|------------|------------|-----------|
| Tubing Description |                 |         |         |            | Set Depth (F/S) |            | Run Date   |            | Plt Date  |
| Tubing - Injection |                 |         |         |            | 5,145.5         |            | 10/18/2007 |            |           |
| Is                 | Item Desc       | OD (in) | ID (in) | Wt (lb/ft) | Grade           | Top Thread | Len (ft)   | Top (ft/S) | Bot (F/S) |
|                    | Tubing duoline  | 2 7/8   | 2.441   | 6.40       | J-55            |            | 5,139.50   | 0.0        | 5,139.5   |
| 1                  | Packer/Arrowset | 4 5/8   | 2.441   |            |                 |            | 6.00       | 5,139.5    | 5,145.5   |

|   |   |   |
|---|---|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING   |   | <b>FORM 9</b>   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.              |   | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>I-149-IND-8836  |
| <b>1. TYPE OF WELL</b><br>Water Injection Well  |   | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>NAVAJO            |
| <b>2. NAME OF OPERATOR:</b><br>RESOLUTE NATURAL RESOURCES   |   | <b>7. UNIT or CA AGREEMENT NAME:</b><br>ANETH                     |
| <b>3. ADDRESS OF OPERATOR:</b><br>1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535  |   | <b>8. WELL NAME and NUMBER:</b><br>NAVAJO TRIBE D-6 (ANETH F-221) |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>1980 FNL 1980 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SENW Section: 21 Township: 40.0S Range: 24.0E Meridian: S   |   | <b>9. API NUMBER:</b><br>43037160780000                           |
| <b>PHONE NUMBER:</b><br>303 534-4600 Ext  |   | <b>9. FIELD and POOL or WILDCAT:</b><br>GREATER ANETH             |
| <b>COUNTY:</b><br>SAN JUAN  |   | <b>STATE:</b><br>UTAH   |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |   |
| <b>TYPE OF SUBMISSION</b>   | <b>TYPE OF ACTION</b>                                   |   |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:  | <input type="checkbox"/> ACIDIZE                        |   |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>9/22/2014  | <input type="checkbox"/> ALTER CASING                   |   |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:   | <input type="checkbox"/> CASING REPAIR                  |   |
| <input type="checkbox"/> DRILLING REPORT<br>Report Date:  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       |   |
|   | <input type="checkbox"/> CHANGE TUBING                  |   |
|   | <input type="checkbox"/> CHANGE WELL STATUS             |   |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS |   |
|   | <input type="checkbox"/> CONVERT WELL TYPE              |   |
|   | <input type="checkbox"/> DEEPEN                         |   |
|   | <input type="checkbox"/> FRACTURE TREAT                 |   |
|   | <input type="checkbox"/> NEW CONSTRUCTION               |   |
|   | <input type="checkbox"/> OPERATOR CHANGE                |   |
|   | <input type="checkbox"/> PLUG AND ABANDON               |   |
|   | <input type="checkbox"/> PLUG BACK                      |   |
|   | <input type="checkbox"/> PRODUCTION START OR RESUME     |   |
|   | <input type="checkbox"/> RECLAMATION OF WELL SITE       |   |
|   | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |   |
|   | <input type="checkbox"/> REPERFORATE CURRENT FORMATION  |   |
|   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       |   |
|   | <input type="checkbox"/> TEMPORARY ABANDON              |   |
|   | <input type="checkbox"/> TUBING REPAIR                  |   |
|   | <input type="checkbox"/> VENT OR FLARE                  |   |
|   | <input type="checkbox"/> WATER DISPOSAL                 |   |
|   | <input type="checkbox"/> WATER SHUTOFF                  |   |
|   | <input type="checkbox"/> SI TA STATUS EXTENSION         |   |
|   | <input type="checkbox"/> WILDCAT WELL DETERMINATION     |   |
|   | <input checked="" type="checkbox"/> OTHER               |   |
|   | OTHER: <input type="text" value="Install Liner"/>       |   |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.<br><br>Resolute Natural Resources respectfully submits this sundry as notice that the liner was installed on the above well on 9/22/2014 according to previously submitted procedures. |   |   |
| Accepted by the<br>Utah Division of<br>Oil, Gas and Mining<br><b>FOR RECORD ONLY</b><br>September 25, 2014  |   |   |
| <b>NAME (PLEASE PRINT)</b><br>Erin Joseph   | <b>PHONE NUMBER</b><br>303 573-4886                     | <b>TITLE</b><br>Sr. Regulatory Analyst                            |
| <b>SIGNATURE</b><br>N/A   | <b>DATE</b><br>9/23/2014                                |   |